

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FWL, 1650' FNL, Section 23, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6396' GLE

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 23, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Drilling Progress ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-1-80: TD-5000'. Finish circulating. Lay back drill pipe and collars. Rig up Schlumberger. Run IES-CNL-FDC logs. Log tops as follows: Pictured Cliffs-1172', Lewis-1368', Cliff House-1536', Menefee-2610', Point Lookout-3631', Upper Mancos-3796', Upper Gallup-4710', Lower Gallup-4797'. Trip in hole. Trip out and lay down drill collars and drill pipe. Rig up San Juan Casing Service. Start running casing in hole.

4-2-80: TD-5000'. Finish running casing in hole. Rig up Dowell to cement. Ran 121 joints (4982') 4-1/2" 10.5# K-55 8rd ST&C casing with guide shoe, differential fill float collar, 8 centralizers and cement petal basket. Casing set at 4994' KB. Eight centralizers set at top of 2nd, 4th, 6th, 8th, 10th, 12th 14th and 16th joints off bottom. Petal basket installed on 29th joint. Cemented casing as follows: Circulate with rig pump 2-1/2 hours. Dropped weighted ball. Dowell pumped 20 bbl CW100 spearhead, 150 sacks Class B 50-50 Litepoz-6 with 6% gel, 2% CaCl and 1/4#/sack cellophane flakes, 200 sacks Class B 50-50 Litepoz-6 with 2% gel, 2% CaCl and 1/4#/sack cellophane flakes, 150 sacks Class B, 2% CaCl, 1/4#/sack cellophane flakes. Displaced 78.8 bbl water. Minimum and maximum pumping pressure and rate, -100 psi, 900 psi, 900 BPM. Plug bumped to 1800 psi. Casing held pressure. Bleed back into tank. Float collar appeared to hold OK. Set casing in wellhead slips. Cut off casing. Start moving out rotary tools. WOC. End of drilling report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 4-3-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 17 1980

FARMINGTON, N.M.  
BY *[Signature]*