

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

PRICE	
ITEM	OIL
	GAS
TOR	
ATION OFFICE	

Hixon Development Company

P.O. Box 2810, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Carson Federal 23	5	Bisti Lower Gallup	State, Federal or Fee Federal	NM25450
Location				
Unit Letter	E	1650 Feet From The	north	Line and 990 Feet From The
Line of Section	23	Township	25 North	Range 12 West
San Juan County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining, Inc.	Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually transported?	When
	E	23	25N	12W	no	if surplus is available

If this production is commingled with that from any other lease or pool, give commingling order number: n/a

COMPLETION DATA

Designate Type of Completion - (A)	Oil Well ☒	Gas Well ☒	Other ☐	Shut-in ☐	Diff. Rest'v. ☒
Date Spudded	Date Compl. Ready to Prod.		Depth	Total Depth	
3-27-80	5-29-80		5000'	4954'	
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Depth	Depth	
6396' GLE	Bisti Lower Gallup		4818'	4912'	
Perforations			Depth Casing Shoe		
4911', 4900', 4894', 4878', 4876', 4874', 4858', 4850', 4820', 4818'					
TUBING, CASING AND CEMENT					
HOLE SIZE	CASING & TUBING SIZE		Depth	Sacks	
12-1/4"	8-5/8"		248'	200 sacks	
7-7/8"	4-1/2"		4994'	500 sacks	
	2-3/8"		4912'		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-14-80	5-29-80	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Shut-in Pressure
24 hours	25	40	0.500
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	40	1	62

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Aldrich L. Kuchera
(Signature)
Aldrich L. Kuchera - Petroleum Engineer
(Title)
May 29, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 5 1980
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter or other data of condition