Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	T	O TRAN	ISPORT OI	L AND NATURAL G		TII N.				
Operator Giant Exploration &		Well API No. 30-045-24226								
Address P.O. Box 2810, Farming	gton, Ne	ew Mexi	.co 87499	)						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinglicad	Change in Ti	ransporter of: Dry Gas	Cther (Please expl	Effe	ctive Ju		990		
f change of operator give name Hixo	on Deve	lopment	Company	P.O. Box 2810,	Farming	ton, N.M	8749	9		
I. DESCRIPTION OF WELL A Lease Name South Carson Federal 2	ling Formation ower Gallup									
Location Unit LetterE	:1650	) F	ect From The _	North Line and 990	Fe	et From The	West	Line		
Section 23 Township	25N	R	Range 1	2W NMPM,	San Jua	an		County		
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OF OIL		JRAL GAS Address (Give address to w	hich approved	copy of this fe	orm is to be se	nt)		
Giant Refining	[XX]				PO Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	ii.	i	L	. Is gas actually connected?	When	7				
If this production is commingled with that I	rom any othe	r lease or po	ool, give commin	gling order number:						
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth	-l	P.B.T.D.	·	-,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth			
Perforations	l					Depth Casir	g Shoc			
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE CASING			BING SIZE	DEPTH SET	DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWAI	BLE							
OIL WELL (Test must be after re	covery of tol	al volume of	load oil and mu	Producing Method (Flow, p	lowable for thi	s depth or be ; stc.)	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test							res		
Length of Test	Tubing Pres	suic		Casing Pressure		EGE	AE	<u> </u>		
Actual Prod. During Test	Oil - Bbls.			Water - Ibls.	Water - Bbls.			Gas- MCF 1111 3 1990		
GAS WELL				IDM Condensate/MACE	<del>- ()</del>	L CON	T"DIV			
Actual Prod. Test - MCI/D	Length of Test			Bbls. Condensate/MMCF		DIST		<del></del>		
l'esting Method (pitot, buck pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)	<u> </u>	Choke Size				
VI. OPERATOR CERTIFIC				OIL CO	NSERV	ATION	DIVISIO	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved JUL 0 3 1990						
Signature				By Bin Chang						
Aldrich L. Kuchera President  Printed Name   IJJN 2 2 1990   (505) 326-3325				Title	SUFE	RVISOR	DISTRICT	13		
Date   Date			nhone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.