

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. S. Carson Federal 23 Well No. 5
2. Name of Operator Giant Exploration & Production Company	9. API Well No. 30-045-24226
3. Address and Telephone No. P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325	10. Field and Pool, or Exploratory Area Bisti Lower Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL, 990' FWL, Sec. 23, T25N, R12W	11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment "A".

RECEIVED
FEB 27 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Area Engineer

Date FEB 17 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

*See Instruction on Reverse Side

APPROVED
AS AMENDED

FEB 23 1995

DISTRICT MANAGER

WMOCD

Giant Exploration & Production Company
South Carson Federal 23 Well No. 5
Attachment "A"

Giant Exploration & Production Co. plans to plug and abandon the above location as follows:

1. Move on location. Circulate wellbore through 2-3/8" tubing string.
2. Spot 29 sacks (34.2 cuft) cement across Gallup perforations from 4911' to 4818' and the top of the Gallup formation (4710'). Top of plug will be 4660'.
3. Perforate 2 squeeze holes at 1990'. Cliffhouse top at 1940'.
4. Pressure displace 18 sacks (21.2 cuft) cement into the perforations at 1990'. Leave 12 sacks (13.8 cuft) cement in the casing, leaving both the inside and outside of the casing full of cement, covering the top of the Cliffhouse formation from 1990' to 1890'.
5. Perforate 2 squeeze holes at 1222'. Pictured Cliffs top at 1172', Fruitland Coal top at 1152'.
6. Pressure displace 21 sacks (24.8 cuft) cement into the perforations at 1222'. Leave 14 sacks (16.5 cuft) cement in the casing, leaving both the inside and outside of the casing full of cement, covering tops of the Pictured Cliffs and Fruitland Coal formations from 1222' to 1102'.
7. Perforate 2 squeeze holes at 298' to allow coverage of the surface casing shoe from 298' to surface.
8. Circulate 159 sacks (187.6 cuft) cement down casing and up annulus, leaving cement inside and outside casing from 298' to surface.
9. Cut off the wellhead and install a regulation dry hole marker.

Note: All cement will be Class B cement mixed at 15.6 ppg, 1.18 cuft/sk yield. All plugs will be tagged if hole does not stand full as is required by plugging regulations.
8.33 ppg plugging fluid will be used between cement plugs.