

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 25450

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.  
S. Carson Federal 23 Well No. 5

9. API Well No.  
30-045-24226

10. Field and Pool, or Exploratory Area  
Bisti Lower Gallup

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, New Mexico 87499 (505)326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 990' FWL, Sec. 23, T25N, R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment "A".

RECEIVED  
MAY - 8 1995  
OIL CON. DIV.  
DIST. 3

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON, NM 87401

14. I hereby certify that the foregoing is true and correct

Signed Gregory E. McIntosh Title Area Engineer

Date APR 28 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED

APR 08 1995  
DISTRICT MANAGER

NMOCD

Giant Exploration & Production Company  
South Carson Federal 23 Well No. 5

Attachment "A"

- 4/20/95 Set cement retainer at 4741'. Pumped 41 sack (48.4 cuft) plug, 26 sacks (30.7 cuft) below retainer and 15 sacks (17.7 cuft) on top of retainer to cover top of Gallup formation. Top of cement at 4543'. Perforated squeeze holes at 1990'. Set cement retainer at 1933'. Pumped 32 sack (37.8 cuft) plug, 25 sacks (29.5 cuft) below retainer and 7 sacks (8.3 cuft) on top of retainer to cover top of Mesa Verde formation. Top of cement at 1890'. Perforated squeeze holes at 1222'. Set cement retainer at 1154'. Pumped 91 sack (107.4 cuft) plug, 66 sacks (77.9 cuft) below retainer and 25 sacks (29.5 cuft) on top of retainer to cover Pictured Cliffs formation top and Fruitland formation top (1222' - 872').
- 4/21/95 Perforated squeeze holes at 298'. Pumped 100 sacks (118.0 cuft) cement down 4-1/2" casing and out 4-1/2" x 8-5/8" annulus. Cut off wellhead. Filled 4-1/2" x 8-5/8" annulus with 26 sacks (30.7 cuft). Installed regulation dry hole marker.

Note: All cement will be Class B cement mixed at 15.6 ppg, 1.18 cuft/sk yield. 8.33 ppg plugging fluid was used between cement plugs.

Casing remaining in hole:

Surface casing: 8-5/8", 24#, J-55 to 248'

Production casing: 4-1/2", 10.5#, K-55 to 4994'

BLM representative: No representative, notified 4/20/95 at 6:15 am.