

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 25451

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL, 330' FEL, Section 25, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6435' GLE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Carson Federal 25

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25-25N-12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drilling Progress

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-7-80: TD-5000'. Logging. Finish drilling Gallup sandstones. Bit No. 3 drilled 2179'-5000' (2821' total). WOB 45,000#, 70 RPM, 1300 psi 5" x 16" x 56 SPM. Mud weight 9.1#/gallon, 65 sec/qt viscosity, 8.0 ml fluid loss. Circulate hole for 2 hours. Deviation survey 1/2° at 5000'. Lay back drill pipe and collars. Rig up Schlumberger. Run IES - CNL - FDC logs. Log tops as follows: Pictured Cliffs - 1237', Lewis - 1361', Cliffhouse - 1520', Menefee - 2610', Point Lookout - 3572', Upper Mancos - 3779', Upper Gallup - 4699', Lower Gallup - 4783'.

4-8-80: TD-5000'. Finish running open hole logs. Trip in hole. Trip out laying down drill pipe and drill collars. Rig up San Juan Casing Service. Run 116 joints (4978.04') 4-1/2" 10.5# K-55 ST&C casing with guide shoe, differential fill float collar, 8 centralizers and cement petal basket. Casing set at 4978' KB. PBD - 4932'. Eight centralizers set at top of 2nd, 4th, 6th, 8th, 10th, 12th, 14th and 16th joints off bottom. Petal basket installed on 26th joint. Cement casing as follows: Drop weighted ball and circulate 2-1/4 hours with rig pump. Dowell pumped 20 bbl CW-100 spearhead, 150 sacks Class B 50-50 Litepoz-6 with 6% gel, 2% CaCl, 1/4#/sack cellophane flakes, 200 sacks Class B 50-50 Litepoz-6 with 2% gel, 2% CaCl, 1/4#/sack cellophane flakes, 150 sacks Class B with 2% CaCl and 1/4#/sack cellophane flakes. Dropped plug and displaced with 78.8 bbl water. Plug bumped to 1750 psi. Casing held pressure. Bleed back to tank, float collar held OK. Set casing in wellhead slips and cut off casing. Move off rotary tools.

18. I hereby certify that the foregoing is true and correct.

WOC. End of drilling report. DIST. 3

SIGNED

TITLE Petroleum Engineer

DATE 4-8-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 23 1980

*See Instructions on Reverse Side

BY *[Signature]*