ENERGY AND MINERALS DEPARTMENT

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June 23, 1983

(Date):

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS								
OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  1. Operation Operator									
	El Paso Exploration Company								
	Box 4289, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:								
	Recompletion Oil Dry Gas								
	Change in Ownership X	Casinghead Gas Conc	densate 📗						
	If change of ownership give name and address of previous owner	El Paso Natural Gas Com	npany, Box 4289, Farmingto	n, New Mexico 87401					
78									
48.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease Indian ( )								
	Pah	1 Basin Dakota	State, Feder	al or Fee NOO-C-14-20-5006					
		1020 Feet From The South	1730 Park Toron	West					
		25N		Ine					
	Line of Section D T	ownship 25N Range	ow , nmpm, San	Juan County					
1.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)								
	El Paso Natural	Gas Company	Box 4289, Farmington,	New Mexico 87401					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas A  El Paso Natural Gas company		Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 4289, Farmington,						
	give location of tanks.	N 6 25N 8W							
, : '• :	If this production is commingled w COMPLETION DATA	rith that from any other lease or pool,	, give commingling order number:						
	Designate Type of Completi	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Book   Same Res'v. Diff. Res's					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
- (	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth:					
۲				, ability Deptili					
	Perforations			Depth Casing Shoe					
F			D CEMENTING RECORD						
ŀ	HOLE SIZE	CASING & TUBING SIZE.	DEPTH SET	SACKS CEMENT					
				7					
-									
	TEST DATA AND REQUEST F		feer recovery of social volume of load oil e	ind must be equal to or exceed top allow					
_	DIL WELL Date First: New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, 2000; 200 kg	PAWE IN					
	Length of Test	Tubing Pressure	D) E U	EIVE					
		runiid Liessan	Casing Pressure	Choke Size   D					
ľ	Actual Prod. During Teet	Oil-Bbls.	Water-Bbie.	ON. DIV.					
<u>'</u> _		1		DIST. 3					
_	Actual Prod. Teet-MCF/D	Length of Test							
Ľ		Candin Of 1986.	Bble. Condensate/MMCF	Gravity of Condensate					
[7	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shub-12)	Choke Size					
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED APPROVED APPROVED						
Di	ivision have been complied with	and that the information given	Srank J. V.						
	bove to true and comblete to the	best of my knowledge and belief.	BY	SUPERVISOR DISTRICT # 5					
Drilling Clerk (Title)			TITLE						
			This form is to be filed in compliance with RULE 1104,  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.						
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Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply