

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM 25448

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL, 790' FEL, Section 20, T25N, R12W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 20

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chacra - Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 20, T25N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6281' GLE

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Drilling Progress

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/80 reached 1800' TD. Circulate hole clean. Raise viscosity to 75 sec/qt and condition hole for 1 hour. Run Induction Electric Survey, Compensated Density and Neutron with Gamma Ray. Log tops as follows: Ojo Alamo - Behind surface casing; Farmington Sand - 259'; Fruitland Coal - 1120'; Pictured Cliffs - 1192'; Chacra Sand - 1503'. Lay down drill pipe and run 1769' 2-7/8" 6.5# J-55 EUE R-2 casing with guide shoe, baffle and centralizers. PBD-1423'. Dowell cemented with 175 sacks 50-50 Litepoz-6 with 2% CaCl 1/4#/sack D-29 cellophane flakes and 2% gel; followed by 100 sacks Class B with 2% CaCl and 1/4#/sack D-29 cellophane flakes. Displace cement wiper plug with 8.3 BW. Plug bumped to 1700 psi and casing held pressure. Shut in well. WOC. End of drilling report.

ACCEPTED FOR RECORD

MAY 16 1980

FARMINGTON DISTRICT

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 5-14-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NM000

*See Instructions on Reverse Side