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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	neuc.	TO TRA	NSF	ORT OIL	AND NA	TURAL GA	S				
Operator							Well A		i e		
Giant Exploration & Production Company							30-045-24266				
Address P.O. Box 2810, Farming	eton. l	New Mex	cico	87499	•						
Reason(s) for Filing (Check proper box)	,,,,,,				Otho	r (Please expla	in)				
New Well		Change in									
Recompletion	Oil		Dry C			Effectiv	, Inly	1 1990			
Change in Operator		id Gas			D O Da				. 87499	)	
change of operator give name hix of address of previous operator	on Deve	elopmer	nt C	company,	Р.О. ВО	x 2810,	rarminge	.011, 14.11	. 0/422	<u></u>	
I. DESCRIPTION OF WELL AND LEASE					reg Formation // IC Kind of			Lease No.			
Lease Name					State F			rederal or Fee NM 25448			
rederar 20 17-02			Willard			Feder	al				
Location Unit LetterA		790	Feet	From The No	rth_Lin	e and790	Fo	et From The _	East	Line	
0.0		2 E NI		1 011		c	an Juar.			County	
Section 20 Township	, .	25N	Rang	ge 12W	, NI	MPM, 5					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Conde	IL A	ND NATUE	Accuress (On	e address to wi					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX						Address (Give address to which approved copy of this form is to be sent) PO Rox 2810. Farmington, NM 87499					
Giant Exploration & Production Company					PO Box 2810, Farmington, NM 87499  Is gas actually connected? When?						
If well produces oil or liquids, give location of tanks.	Unit 	Sec.	Twp	. i kgc.	No No	, comocor					
If this production is commingled with that	from any or	ther lease or	pool,	give comming	ing order num	ber:					
IV. COMPLETION DATA	<del> </del>					Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	i   	Gas Well		WOLKOVEI	L		<u> </u>	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
								Depth Casing Shoe			
Perforations									- 		
TUBING, CASING AND					CEMENT	CEMENTING RECORD					
HOLE SIZE	ALOUNG & TUDING CIZE					DEPTH SET	<u> </u>		SACKS CEMENT		
	<del> </del>										
	-							<u></u>			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	E	he sound to o	r exceed ton al	lowable for th	is depth or be	for full 24 hou	vs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must						iethod (Flow, p	wnp, gas lift,	elc.)	·····		
Date First New Oil Run To Tank	Date of T	i CM					F		<del>C 8 80 1</del>		
Length of Test	Tubing P	Tubing Pressure				Casing Pressure			E VE		
D. J. Dudge To-4	Oil BN	Oil Dble				Water - Bbls.			JUL 3 1990		
Actual Prod. During Test	Oil - Bbls.										
GAS WELL							C	IL CO	N. DI	<i>I</i>	
Actual Prod. Test - MCI/D Length of Test					Bbls. Cond	ensale/MMCF		GRYDIS	Condensate	-	
						Casing Pressure (Shut-in)			c c		
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Freedric following						
VI. OPERATOR CERTIFIC	CATE (	OF COM	IPLI	ANCE			NSERV	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION  JUL 0 3 1990					
Division have been complied with an	d that the ir	a noutarmota	given a	ILOUY C	D3	te Approv	red	JUL V	ง เมมป		
	<u>ر</u>	,			Da	(C) (PP) OV	~ .		s) /	•	
Well Carllely						By Bloom					
Signature Aldrich L. Kuchera President						SUPERVISOR DISTRICT #3					
Printed Name JUN 2 2 1990	)	(505	5) <sup>Ti</sup>	326-3325	Tit	e					
0011 2 2 1000				one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.