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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production Company		Well API No. 30-045-28142
Address PO Box 2810, Farmington, N.M. 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

RECEIVED  
OCT 11 1991  
OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bisti Coal 19	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fec Federal	Lease No. NM 25447
Location Unit Letter H : 1850 Feet From The North Line and 790 Feet From The East Line Section 19 Township 25N Range 12W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Exploration & Production Company	P.O. Box 2810, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-7-90	Date Compl. Ready to Prod. 9-24-91		Total Depth 1400'		P.B.T.D. 1348.44'			
Elevations (DF, RKB, RT, GR, etc.) 6425' GLE	Name of Producing Formation Basal Fruitland Coal		Top Oil/Gas Pay 1250'		Tubing Depth 1245'			
Perforations 1250' - 1268'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8-3/4"	7"		136'		60 sks.			
6-1/4"	4-1/2"		1387.71'		155 sks.			
	1-1/2"		1245'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, Pump, Lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 117	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
		0	N/A
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 150 psi	Casing Pressure (Shut-in) 150 psi	Choke Size 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Jeffrey R. Vaughan Vice President,  
Operations & Engineering  
Printed Name Jeffrey R. Vaughan Title  
Date OCT 10 1991 (505) 326-3325  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 9 1993

By Original Signed by CHARLES GRULSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.