Form 9-331 (May 1963)

## UNITED STATES SUBMIT IN TRIPLICATE\* Other instructions on reverse side)

ABANDON\*

CHANGE PLANS

SHOOTING OR ACIDIZING

(Other) AQUA AMA

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

	NM 25452
_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME

TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
16. Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
6365' GLE	San Juan NM
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Section 29, T25N, R12W 12. COUNTY OB PARISH 13. STATE
790' FNL, 790' FWL, Section 29, T25N, R12W	20 7257 7127
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See also space 17 below.) At surface	Wildcat
P.O. Box 2810, Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
3. ADDRESS OF OPERATOR	9. WELL NO.
Hixon Development Company	Federal 29
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
OIL GAS WELL WELL OTHER	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	NM 25452

er) Aut and Moine Mark (Nort: Report results of multiple completion on Wel Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well 6-30-80 across lease expiration deadline. Drilled 9-7/8" hole to 80'. Run 7" 20# casing. Set at 80'. Cement to surface with 35 sacks Class "B" cement. Drill out from under surface with 5-1/8" bit. TD - 1328' on 7-9-80. Ran IES and GR-CNL-FDC logs. Log tops as follows: Ojo Alamo behind surface pipe; Fruitland Shale - 688'; Fruitland Coal - 1142'; Pictured Cliffs - 1206'.

Obtained verbal approval to P & A from USGS. Set cement plugs as follows: 1250'-1050' with 25 sacks; 750'-550' with 25 sacks; 0-140' with 25 sacks. Set regulation dry hole marker.

RECEIVED U. S. GEOLOGICAL SURVEY FARMINGTON, N. 14.

SHOOT OR ACIDIZE

REPAIR WELL



	Marian Company
18. I hereby certify that the foregoing is true and correct  SIGNED Petroleum Engineer	
APPROVED BY PROVED	MATE TO STATE OF THE PARTY OF T
CONDITIONS OF APPROVAL, IF ANY:  JUL 17 1980.	1930
JAMES F. SIMS *See Instructions on Reverse Side	arey factor and the state of th
DISTRICT OIL & GAS SUPERVISOR	BY