

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5255

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO ALLOTTED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KEN-NO-TO

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 26, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P & A

2. NAME OF OPERATOR

LUDWICK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 70

Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

840' FNL, 840' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6576 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

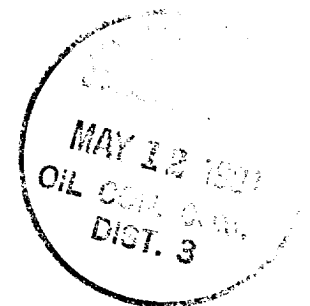
(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

TD 1580, PB 1574 WO approval to P & A .

1. Will fill 2-7/8 production casing with cement,  
by pumping 25% over capacity into perfs 1416-66.
2. Attempt to back off top joint of production casing  
and place 30' cement plug between 2-7/8" casing and  
5 1/2" surface casing.
3. Install marker and restore location.

VERBAL APPROVAL OBTAINED FROM RICHARD BELL on 4-29-1981.



18. I hereby certify that the foregoing is true and correct.

SIGNED

*Richard C. Hardy*

TITLE

Agent

DATE

4-30-1981

(This space for Federal or State official use.)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

\*See Instructions on Reverse Side

MAY 8 1981

*James F. Sims*  
FOR JAMES F. SIMS  
DISTRICT OIL & GAS SUPERVISOR