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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Ludwick Exploration Co.	
Address P.O. Box 70 Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		NOO-C-14-20-5255	
Lease Name Ken-no-to	Well No. 1	Pool Name, Including Formation Undesignated-Pictured Cliffs	Kind of Lease Navajo Allotted
Location		State, Federal or Fee	
Unit Letter A ; 840 Feet From The North Line and 840 Feet From The East			
Line of Section 26 Township 25 North Range 11 West , NMPM,		San Juan County	

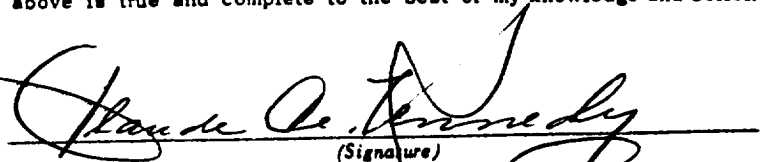
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	No Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	X X X
Date Spudded 4-29-1980	Date Compl. Ready to Prod. 6-6-1980
Elevations (DF, RKB, RT, GR, etc.) 6576 Gr	Name of Producing Formation Pictured Cliffs
Perforations 1416-18, 1423-27, 1432-37, 1460-66	Total Depth 1580
	P.B.T.D. 1574
	Top Oil/Gas Pay 1416
	Tubing Depth
	Depth Casing Shoe 1580
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
11	8-5/8
7-7/8	5-1/2
4-3/4	2-7/8
	DEPTH SET
	33
	905
	1580
	SACKS CEMENT
	10
	200
	75

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure
	Casing Pressure
Actual Prod. During Test	Oil-Bbls.
	Water-Bbls.
	Choke Size
	Gas

GAS WELL	
Actual Prod. Test-MCF/D 15 MCF	Length of Test 3 Hrs
Testing Method (pitot, back pr.)	Bbls. Condensate/MMCF
	Gravity of Condensate
Tubing Pressure (shut-in) 350, 8 da	Casing Pressure (shut-in)
	Choke Size 1/4

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Agent	
(Title)	
10-20-1980	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED OCT 24 1980 , 19	
Original Signed by FRANK T. CHAVEZ	
BY	
SUPERVISOR DISTRICT # 3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	