## UNITED STATES DEPARTMENT OF THE INTERIOR

OWIED STATES	-Bat Dollega 110. 42-1	K1424
DEPARTMENT OF THE INTERIOR	5. LEASE	
GEOLOGICAL SURVEY	NM-0117074-A	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	E
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
1. oil gas well well other	8. FARM OR LEASE NAME Mills	
2. NAME OF OPERATOR  Consolidated Oil & Gas	9. WELL NO. l E	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver Colorado 80295	10. FIELD OR WILDCAT NAME Basin Dakota	
4. LOCATION OF WELL (PEROPT LOCATION AND AND AND AND AND AND AND AND AND AN	11. SEC., T., R., M., OR BLK. AND SURVEY	V OB
<ol> <li>LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)</li> </ol>	, men	I OR
AT SURFACE: 1120' FSL & 1600' FEL	Sec19 T25N R9W	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Meyic	0
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.	
PEQUIECT FOR ADDRESS.	15. ELEVATIONS (SHOW DF, KDB, AND 6705' GR	WD)
TEST WATER SHUT-OFF SUBSEQUENT REPORT OF:	0703 GR	
FRACTURE TREAT		_
SHOOT OR ACIDIZE	A Committee of the Comm	1
REPAIR WELL		•
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or a change on Form 9–330.)	zone
CHANGE ZONES ☐ ☐ ☐		
ABANDON* ∺	1	. •
(other) Casing & Cement		
17 DESCRIBE PROPOSED OF CO.		10
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is directly measured and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dat	tes,
9-18-80 Sand 12 1// 1	to this work.)*	ına
9-18-80 Spud 12 1/4" surface drilled to 277'. Ra set at 276.33'. Cemented w/200 sy C1 "B"	n 7 jts 8 5/8" 20# ST&C casin	ιp
9-27-80 Drilled 7 7/8" at 6700". Dresser Atlas r	an IES FDC-CNL/GR/SP	
0-29-80 Ran 4 1/2" 10.5# K-55 ST&C casing 152 jt & 2057'. Cemented 1st stage W/320 50	s with DV tools at /621	
& 2057'. Cemented 1st stage w/330 sx 50- 2nd stage w/350 sx 65-35 poz & 6% gel & 1 Cemented 3rd stage w/485 and 5 35	50 por & 2% gel. Cemented	
Cemented 3rd stage w/485 sx 65-35 poz & 60 Circ 25 BBL cement to surface.	% gel & 1/4# flocele per sy.	
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ubsurface Safety Valve: Manu. and Type	Sot @	
- The cold of the the top to the cold of t		Ťt.
GNED A face how TITLE Drilling Supt.	DATE9-29-80	
(This space for Federal or State office i	use)	-
PROVED BY TITLE TITLE	D	
ACCEPTED FUR RESULTU	UATE	_
MODEL LEG 1 AND THE		
OCT 0.8 1980		

\*See Instructions on Reverse Side