

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

APR 17 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P.O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' FNL, 790' FWL, Section 19, T 25N, R 12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6443' GLE

5. LEASE DESIGNATION AND SERIAL NO.
NM 25447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 19

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Wildcat Farming land

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
D
Section 19, T 25N, R 12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well's Farmington Sand perforations (500'-506') were squeezed off with 75 sks (88.5 cu.ft.) of Class "B" cement containing 2% CaCl. The well was then cleaned out and the Fruitland-Pictured Cliffs perforated from 1280'-1294'. This zone tested for 52 MCFD on 4-14-86 and is currently shut-in waiting for pipeline connection.

Notify this office within five (5) days of production start up.

From Undos PC

APR 25 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal TITLE Petroleum Engineer

(This space for Federal or State office use)

APR 15 1986
RECEIVED FOR RECORD

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE APR 25 1986

FARMINGTON RESOURCE AREA

BY JF

*See Instructions on Reverse Side

NMOCC