

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|--|-------------------------------|--|---|--|------------------------------------|---|--------------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other <input type="checkbox"/> | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other <input type="checkbox"/> |
| 2. NAME OF OPERATOR | | Hixon Development Company | | | | BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA | |
| 3. ADDRESS OF OPERATOR | | P.O. Box 2810, Farmington NM 87410 | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):* | | At surface | | | | APR 16 1986 | |
| At top prod. interval reported below | | 190' FNL, 790' FWL, Section 19, T 25N, R 12W | | | | | |
| At total depth | | | | | | | |
| 14. PERMIT NO. | | DATE ISSUED | | 12. COUNTY OR PARISH | | 13. STATE | |
| | | | | San Juan | | New Mexico | |
| 15. DATE SPUDDED | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | | 19. ELEV. CASINGHEAD | | |
| 6-30-80 | 7-1-80 | 4-14-86 | 6443' GLE | | 6443' GLE | | |
| 20. TOTAL DEPTH, MD & TVD | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS | | |
| 1475' GLE | 1448.5' GLE | N/A | | XX | XX | | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| 1280'-1294' Fruitland-Pictured Cliffs | | | | | | Yes | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORED | |
| Induction Electric and Compensated Density Neutron with Gamma Ray | | | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 7" | 20# | 81' | 9-7/8" | See Attached | | | |
| 2-7/8" | 6.5# | 1475' | 5-1/8" | See Attached | | | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 1280'-1294' (0.33) 30 holes | | | | DEPTH INTERVAL (MD) | | | |
| | | | | 1280'-1294' | | | |
| | | | | | | | |
| | | | | | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| Waiting for pipeline connection | | | | | | Shut-in | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 4-14-86 | 24 | 1/4" | | --- | 52 | 0 | --- |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| --- | 201 psig | | --- | 52 | 0 | --- | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | |
| Waiting for pipeline connection. | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | ACCEPTED FOR RECORD | |
| Cementing record | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. | | | | | | | |
| SIGNED | | OIL CON. ENGR. | | | | DATE | |
| [Signature] | | [Signature] | | | | April 15, 1986 | |
| | | FARMINGTON RESOURCE AREA | | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------------|-------|--------|-----------------------------|------|-------------|---------------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo | 139' | | | | | |
| Kirtland | 190' | | | | | |
| Fruitland Coal | 1282' | | | | | |
| Pictured Cliffs | 1338' | | | | | |

CEMENTING RECORD

HIXON DEVELOPMENT COMPANY
FEDERAL 19-4

| | |
|--------|---|
| 7" | 35 sks (41.3 cu.ft.) Class "B" with 2% CaCl_2 and 1/4#/sk cellophane flakes. |
| 2-7/8" | 100 sks (169 cu.ft.) Class "B" extended cement containing 2% CaCl_2 and 1/4#/sk cellophane flakes. Tailed in with 50 sks (59 cu.ft.) Class "B" cement containing 2% CaCl and 1/4#/sk cellophane flakes. |