Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES 8UBMIT IN TRIPLICATE October instructions on reOctober instructions on reverse side) UNITED STATES

BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

25447

SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON	WELLS
				• • •	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

R		E	C	E	1	VE		7.	TINU	<b>AGREEMENT</b>	NAME
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1.	OIL GAS XX OTHER	MECEIVED	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	NUV 1 5 1985	8. FARM OR LEASE NAME
	Hixon Development Company	104 1 3 1303	Federal 19
3.	ADDRESS OF OPERATOR	PURTALLOS	9. WBLL NO.
	1.0. Box 2010, Talmington, Ne 0/499	BUREAU OF LAND MANAGEMENT	4
4.	LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.) At surface	ny State requirements.	10. FIELD AND POOL, OR WILDCAT Wildcat
	790' FNL, 790' FWL, Section 19, T	25N, R12W	11. SRC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 19, T25N, R12W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 18. STATE 6443' GL San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF;			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	XX	WATER SHUT-OFF	REPAIRING WELL	-
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CARING	
SHOOT OR ACIDIZE	XX	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	•
REPAIR WELL	L	CHANGE PLANS		(Other)		-
(Other)				(NOTE: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)	٤
ESCRIBÉ PROPOSED OR CO	MPLE	ETED OPERATIONS (Clearly state	all pertines	it details and give postinent dates inch	41	-

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.). nent to this work.)

This well's Farmington Sand was perforated from 500' to 506' with 12 holes. This interval was then swab tested with no show of gas. It is therefore planned to squeeze off the perforations (500'-506') with 75 sks (88.5 cu.ft.) of Class "B" cement containing 2% CaCl2. The well will then be cleaned out and the Fruitland-Pictured Cliffs tested at 1280'-1284'.



NOV 2 0 1985

OIL CON. DIV. DIST. 3

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18. I hereby certify that the foregoing is true and correct SIGNED Bruce C. Delventhal	ritle Petroleum Engineer	November 13, 1985
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	NOV 1 3 1985
*5	See Instructions on Reverse Side	FALTAREA MANAGER  FARMINGTON RECTO FOR AREA

FARMINGTON REDUCTIOE AREA Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.