

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-1424
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FSL, 200' FEL, Section 4, T25N, R12W		8. FARM OR LEASE NAME In Ni Da Pah
14. PERMIT NO.		9. WELL NO. I-R
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6183' GLE		10. FIELD AND POOL, OR WILDCAT Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4, T25N, R12W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Shut-In Request

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval is requested for long term shut-in for the following reasons:

- 1) The well is unable to produce without artificial lift.
- 2) The well is unable to produce in paying quantities with artificial lift under existing market conditions.

RECEIVED

JUN 6 1988

OIL CON. DIV
DIST. 3

THIS APPROVAL EXPIRES 6/1/89

18. I hereby certify that the foregoing is true and correct

SIGNED

Aldrich L. Kuchera

Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

May 11, 1988

DATE

JUN 9 1988

AREA IN CHARGE
FARMINGTON, NEW MEXICO

*See Instructions on Reverse Side