

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR P.O. Box 289, Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1805'N, 1820'W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 11-7-80				16. DATE T.D. REACHED 11-21-80		17. DATE COMPL. (Ready to prod.) 3-24-81	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6410' GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 6594'		21. PLUG, BACK T.D., MD & TVD 6576'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6261'-6500' (Dak)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC; I-SFL; Temp. Survey						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		211'		12 1/4"	
4 1/2"		10.5#		6594'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6466'					
31. PERFORATION RECORD (Interval, size and number)							
6261, 6266, 6271, 6276, 6281, 6358, 6366, 6447, 6454, 6462, 6470, 6477, 6495, 6500' W/1 SPZ.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6261-6500'				122,000# sd, 80,000 gal.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3-24-81		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. SI 252		CASING PRESSURE SI 1376		CALCULATED 24-HOUR RATE →		OIL—BBL. After Frac Gauge	
						GAS—MCF. 166 MCF/D	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Joe Gillentine	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>A. G. Duico</u>		TITLE <u>Drilling Clerk</u>				DATE <u>APR 13 1981</u> <u>April 8, 1981</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY RB

ACCEPTED FOR RECORD