

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions
on reverse side)Form approved
Bureau No. 48

WELL COMPLETION OR ACCUMULATION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

A. L.S. ☒ B. L.S. ☐ C. L.S. ☐ D. L.S. ☐ E. L.S. ☐ F. L.S. ☐ G. L.S. ☐ H. L.S. ☐ I. L.S. ☐ J. L.S. ☐ K. L.S. ☐ L. L.S. ☐ M. L.S. ☐ N. L.S. ☐ O. L.S. ☐ P. L.S. ☐ Q. L.S. ☐ R. L.S. ☐ S. L.S. ☐ T. L.S. ☐ U. L.S. ☐ V. L.S. ☐ W. L.S. ☐ X. L.S. ☐ Y. L.S. ☐ Z. L.S. ☐

3. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87401

5. LOCATION OF WELL (City, county, state, and in some cases, section and range)

Alamogordo 130' PML & 1833' PML

At depth of 130' PML & 1833' PML Same

At depth of 130' PML Same

13.1. 12-7-80 13.2. 12-10-80 13.3. 2-3-81 13.4. 6-30-83; 6-6-83 13.5. 6-30-83; 6-6-83

14. 12-7-80 14.1. 12-10-80 14.2. 2-3-81 14.3. 6-30-83; 6-6-83 14.4. 6-30-83; 6-6-83

15. 6700' 15.1. 6673' 15.2. 1 1/2-3 1/2 oil (core) 15.3. 6700' 15.4. 6673'

16. 6458'-6506'; Greenhorn (Oil production commingled w/ Dakota) 16.1. 6458'-6506'; Greenhorn

17. (55% allocation of oil production to Greenhorn) 17.1. (55% allocation of oil production to Greenhorn)

18. TYPE OF LOG: CNL/EDC/GR & I/SFL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20.	222'	12-1/4"	250 sks	6 bbls
5-1/2"	15	6692'	7-7/8"	315 sks	66 sks
		DV @ 4811'		375 sks	
		DV @ 2204'		503 sks	

29. FINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				1-1/2"	6616'	none

31. PERFORATION RECORD (Interval, size and number)			32. NO. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
6458 6476 6492				
6464 6480 6496				
6468 6484 6501				
6472 6483 6506	(12 shots)			
6458'-6506'	See reverse side for details.			

33. Greenhorn Oil PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-24-81 (Oil)		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHART SIZE	PROD'N. FOR PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-24-81	5 days				trace		
N/A	N/A			53		44	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara C. Roy

TITLE

Prod. & Drlg. Technician

DATE

APR 6 1981

FARMINGTON DISTRICT

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY

RB

NMOCC