Separate Forms C-104 must be filed for each pool in multiply completed wells.

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The Months of tooks. | C | 11 | 25N; 10W 127 No if the intermediate the services of services. If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Weth X Designate Type of Completion -- (X) BATA Special Committee of the Committee 66731 6700**'** 2-9-81 12-7-80 Elevations (DF, RAB, KT, GR, ctc.) Name of Freducing Four-stion Top XX/Gas Pay 66161 6612' Dakota 6780'KB; 6767'GR Pederations Pederations 66921 Cketa 66321-66501 THE THE CASE OF A RECEIPED CHARLES BEGIND CASING & TUBING EIZE CEPTH SET AUKS CEMENT HOLE SIZE 250 <u>8-5/8", 20#</u> 12-1/4" _315_ 5_1/2", 15.5# 75921 7-7/8" 33 Ma & 215 7-17/21 2004 Tig and the land for the property of the contract to V. TEST DATA AND REQUEST FOR ALLOHABLE Translates able for this depth or be for full 24 hours) Freducing Method (Flow, pump, prof. etc.) OIL WELL
| Date First New Oil Run To Tanks rangan besar d**e** 1 Chipton of The Co CONTRACT COMM Woter - Bble. O!!- Bb!s. Actual Fied, During Test GAS WEIL Test: 2-9-81 Received Veel-MCFAD Phis. Contenante/MitCF G. Latty et Cendensots CV 4659; AOF 8306 Teating kirthed (pilot, tack pr.) 3 hours
Tubing Freesure (shut-in) Coalng Fransus (Lbmt-in) 2" X 3/4" 1517 psig 14<u>93 psig</u> Back Pressure OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE APR 3 1981 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVEZ Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. SUPERVISOR DISTRICT # 3 TITLE -This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a unfulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Production & Drilling Technician (Title) Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

March 31, 1981