5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	14-20-603-1371
DEPARTMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
A CONTRACT OF THE CONTRACT OF	NAVAJO
1. oil gas well other	9. WELL NO. 2≠E
2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC.	10. FIELD OR WILDCAT NAME PASIN PAFOTA/GREENHORN
3. ADDRESS OF OPERATOR P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	SEC. 11 T25N R10W
below.) AT SURFACE: 790' FNL & 1833' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	SAN JUAN NEW MEXICO
AT TOTAL DEPTH:	14. API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA	6,7671 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE NOTE: Report results of multiple completion or zone	
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ARANDON*	
MULTIPLE COMPLETE	
MULTIPLE COMPLETE CHANGE ZONES ABANDON*	N. W. State of the
ABANDON*	
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1-19-81 Perf Dakota 6612¹ - 6650¹ 1 shot every 2¹ (20 perfs .32ⁿ dia.) Acidize w/ 500 gal 7½ HCL. 	
Frac w/45,000 gal 40# X-link, 20,000# 20240 she, to, to, to, to, to, to, to, to, to, to	
1-22-81 Set Retrievable Packer @ 65501. Perf Greenhorn @ 6458, 64, 68, 72, 76, 80, 84, 88, 92, 96, 6501, 06.	
1-23-81 Acidized under packer w/500 gal 7½% HCL. Frac w/15,000 40# X-link, 6000# 100 mesh sn., 12,000# 20-40 sn. Avg tr pr 4700, Max tr pr 5400. Avg inj rate 12 BPM.	
- a special production packer at 0000 and 200 22	
tbg to 6616'. Co-mingled Greenhorn & Subsurface Safety Valve: Manu. and Type	Set @ = Ft.
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
SIGNED A face tichardson with DRILLING SUPT. DATE 2-4-81	
(This space for Federal or State office use)	
	DATE
APPROVED BY TITLE	
CONDITIONS DE SERIORAL IF, ANY:	
EER o a 1981 NMOCC	
FEB 2 4 1981 NWOCC	Side Side
•See Instructions on Rever	1000 1000 3
	The Mark Company of the Company of t