

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

W.C.

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ludwick Exploration Co.

3. ADDRESS OF OPERATOR

P.O. Box 70

Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

960'FSL 1685'FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

29 Miles SE Farmington, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

955'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

285'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

1400' Pictured Cliffs

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6499 GR

22. APPROX. DATE WORK WILL START*

9-6-1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-3/4	7	24#	90'	50 sx Circ
4-3/4	2-7/8	6.5#	1400'	200 sx Circ

SEE NTL-6 ATTACHMENTS

GAS NOT DEDICATED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Glenn C. Kennedy

TITLE

Agent

DATE

8-20-1980

(This space for review of State office use)

AS AMENDED

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JAMES F. SIMS

DISTRICT ENGINEER

*See Instructions On Reverse Side

ORIGINAL
NMCC

30-045-24546

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

East Carson

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat P.C.

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 23, T25N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-107
Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

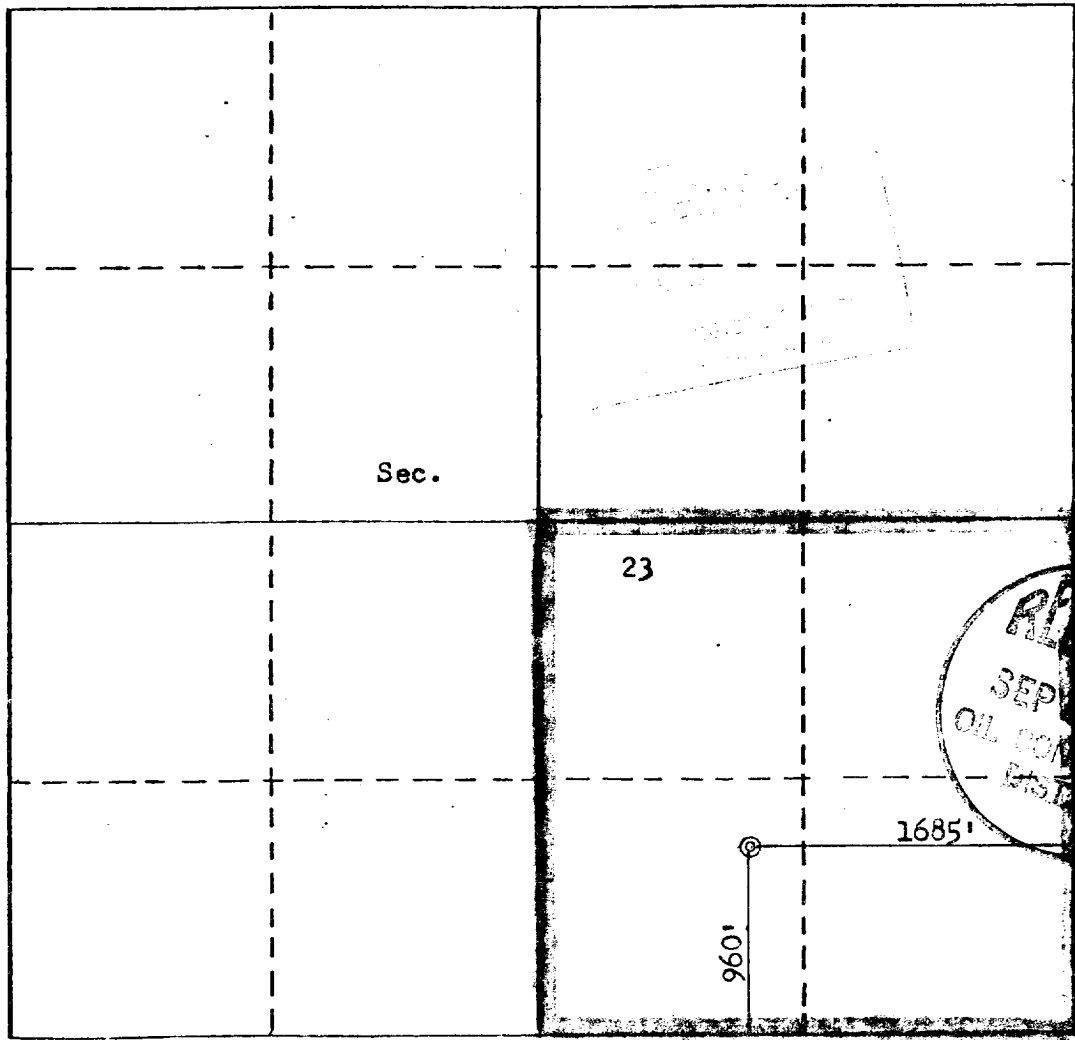
Operator LUDWICK EXPLORATION CO.			Lease EAST CANYON		Well No. 2
Unit Letter 0	Section 23	Township 25N	Range 11W	County San Juan	
Actual Footage Location of Well: 960 feet from the South line and 1685 feet from the East line					
Ground Level Elev. 6499	Producing Formation Pictured Cliffs		Pool Wildcat	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Claude C. Kennedy</i> Name Claude C. Kennedy Position Agent Company Ludwick Exploration Co. Date 8-22-1980
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed AUGUST 18 1980 Registered Professional Engineer and/or Land Surveyor <i>Fred B. Kerr Jr.</i> Certificate No. 3, KERR, JR.

FORMATION INFORMATION & DRILLING PRACTICE

1. Geologic name of surface formation.

ANIMAS SS

2. Estimated tops of important geologic markers.

T/OJO	350
B/OJO	450
FRUITLAND	900
PICTURED CLIFFS	1250

3. Estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected.

Water	0-500
Gas	1250

4. Proposed casing program.

Surface: 7", 24#, Used casing to be set @ 90', Cement will be 50 sx Class B, 2% CaCl or adequate to circulate.

Production: 2-7/8", 6.5# K-55, new casing to be set at 1400', cement will be 100 sx 50/50 Poz, plus 100 sx Class B, 2% CaCl or adequate to circulate.

5. Specifications for pressure control equipment.

The attached schematic shows the type of blow out preventer to be used while drilling. The unit will be tested to 200 psi as soon as possible after its installation on the surface pipe. Testing will be done with the rig pump. This is a manual type preventer, and its operation will be manually checked when practical.

6. Drilling fluids.

Depth	Type	Viscosity	Weight	Fluid Loss (cc)
0-100	Gel-lime	35-45	8.6-9.0	N/C
100-1400	Low-solids	29-33	8.4-8.8	15

7. Auxiliary equipment.

- bit float
- full opening stabbing valve to be used when kelly is not in the string

8. Logging - Coring - Testing.

Logging: Induction Electric Log, Formation Compensated Density, Gamma Ray Caliper

Coring: None

Drill Stem Testing: None

9. Abnormal temperatures, pressure, or hazardous conditions.

None expected

10. Starting Date.

Anticipated starting date is October 1, 1980 Approximately six days will be needed to build roads and location and drill the well to total depth. If commercial, completion will commence immediately and require ten days.



SHAFFER HYDRAULIC BLOWOUT PREVENTERS

(Patented)

TYPE LWS PREVENTERS—8", 3000 lb. & 5000 lb.—10", 5000 lb.
12", 3000 lb.—13 1/2", 5000 lb.—16", 3000 lb.

PARTS AND DIMENSIONAL ILLUSTRATIONS

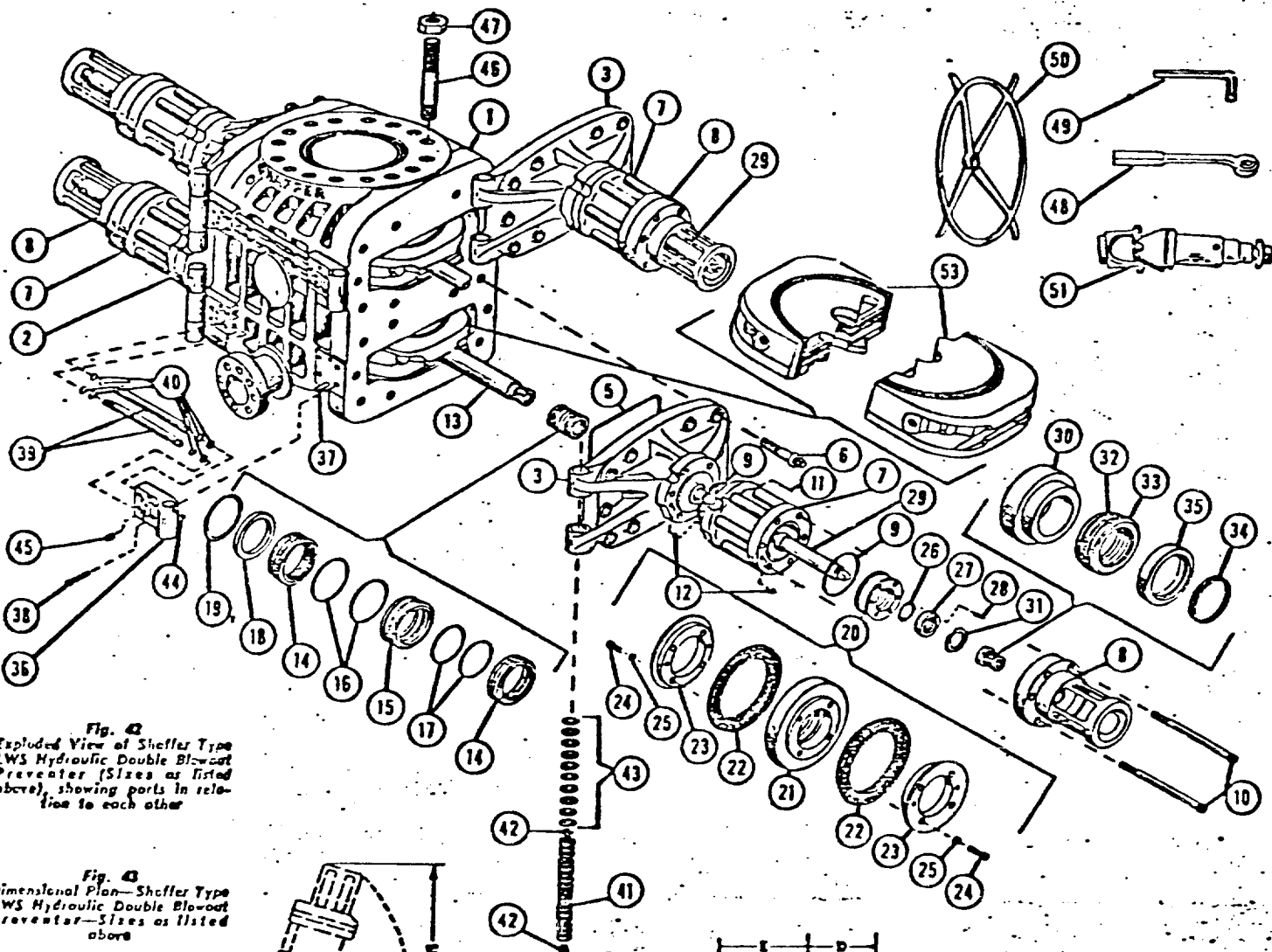


Fig. 42
Exploded View of Shaffer Type LWS Hydraulic Double Blowout Preventer (Sizes as listed above), showing parts in relation to each other

Fig. 43
Dimensional Plan—Shaffer Type LWS Hydraulic Double Blowout Preventer—Sizes as listed above

Fig. 44
Dimensional End Elevation—Shaffer Type LWS Hydraulic Double Blowout Preventer—Sizes as listed above

STANDARD ACCESSORIES

- [50] 4 Hand Wheels
- [48] 1 Door Wrench
- [49] 1 Cylinder & Cylinder Head Wrench
- [51] 4 Universal Joints

DIMENSIONAL AND ENGINEERING DATA ON ABOVE SIZES OF TYPE LWS PREVENTERS

Refer to Figs. 43 and 44

Size	Max. Service Press. Rating psi	Test Press. psi	Vertical Rise	Max. Yaw Size	Approx. Weight Lbs.		A				B	C	D	E	F	G	Closing Ratio	Opening Ratio	U.S. Gals. Fluid To Close Rams	U.S. Gals. Fluid To Open Rams		
					Studded Flange		Height		Single												Double	
Single	Double	Studded Flange	Bolted Flange	Studded Flange	Bolted Flange	Width	Length	Center To Front	Center To Rear	Down Open To Close Rams	Down Open To Close Rams											
8"	3,100	8,250	7"	7"	3,500	25 1/2"	41 1/2"	23 1/2"	75 1/2"	11 1/2"	14 1/2"	22"	45"	5.8 to 1	1.25 to 1	2.75	2.5			
10"	3,100	8,250	7"	7"	3,500	25 1/2"	41 1/2"	23 1/2"	75 1/2"	11 1/2"	14 1/2"	22"	45"	5.8 to 1	1.25 to 1	2.75	2.5			
12"	3,100	10,000	11"	10 1/2"	5,000	7,000	24 1/2"	24 1/2"	23"	60 1/2"	25 1/2"	85 1/2"	12 1/2"	18"	22 1/2"	48"	5.8 to 1	1.5 to 1	2.5	2.5		
13 1/2"	3,100	8,100	11 1/2"	10 1/2"	6,300	24 1/2"	60 1/2"	25 1/2"	85 1/2"	12 1/2"	18"	22 1/2"	48"	5.8 to 1	1.5 to 1	2.5	2.5			
16"	3,100	10,000	11 1/2"	10 1/2"	6,800	9,200	24 1/2"	24 1/2"	26"	60 1/2"	25 1/2"	85 1/2"	12 1/2"	18 1/2"	22 1/2"	48"	5.8 to 1	1.5 to 1	2.5	2.5		
20"	3,100	8,100	11 1/2"	10 1/2"	9,500	26"	81"	85 1/2"	106 1/2"	16 1/2"	20 1/2"	60"	8.5 to 1	1.75 to 1	1.5	2.5			

13 POINT SURFACE USE PLAN

1. EXISTING ROADS: (Shown in Green)

The attached topographic map shows all existing roads within (3) miles of the proposed location. All roads are in fair condition and will require a minimal amount of work to upgrade them to handle normal drilling activity traffic.

2. PLANNED ACCESS ROAD (Shown in Red)

Width: 20' flat bladed.

Maximum Grades: 2% or less, road is flat.

New road required: NONE

No cut, fill, turnouts, culverts or gates will be required. Water bars will be consistent with existing drainage pattern.

3. LOCATION OF EXISTING WELLS:

Map attached.

4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

A. All production facilities are to be contained within the proposed location.

B. Production facilities are present on wells as per 3. above.

5. LOCATION AND TYPE OF WATER SUPPLY:

~~_____~~

Hand Tap H.H.

6. SOURCE OF CONSTRUCTION MATERIAL:

Any construction material required for road or location will be excess materials accumulated during building of such sites.

7. METHOD FOR HANDLING WASTE DISPOSAL:

1. The cuttings will be retained in the reserve pit.

2. Drilling fluids will be contained in a reserve pit or mud tanks until well is completed.

3. Oil will be collected in tanks. Little or no water is anticipated at this location. If volume of oil is sufficient, it will be trucked from location.

4. A portable toilet will be provided.

5. A fenced pit will be provided for trash. The trash pit will be enclosed with small mesh wire. The reserve pit will be fenced.

6. Location and mud pits will be leveled and seeded as soon as feasible after well is completed. The area will be cleaned of all trash and materials.

13 POINT SURFACE USE PLAN - continued

Page - 2

8. ANCILLARY FACILITIES:

No camps or airstrips will be constructed.

9. WELL SITE LAYOUT:

The attached layout shows the drilling rig with all supporting facilities. Cut and fill, required for pad construction, is also shown.

10. SURFACE RESTORATION PLANS:

Restoration of the well site and access road will begin within 90 days of well completion, weather permitting.

Should the well be abandoned, the drilling site will be reshaped to its approximate former contour. The access road will be plowed and leveled. Both road and location will have top soil replaced and will be reseeded when germination can occur.

Should the well be commercial, that portion of location not needed for operation will be repaired as above. The portion of the location needed for daily production operations, and the access road, will be kept in good repair and clean.

In either case, cleanup of the site will include burning any safely burnable material, filling of all pits, and proper disposal of any nonburnable material that can not be safely buried. Any oil that has accumulated on the pits will be trucked away.

11. OTHER INFORMATION:

A. General topography of the area may be seen on the attached map.

B. There were no archaeological or cultural sites visible on the location. The archaeologist's report is forthcoming.

C. Animal life: Small - Wild

D. Dwellings: None

E. Drainage: NW

F. Surface Owner: Indian Allotted

G. General location: SE Bisti

12. OPERATOR REPRESENTATIVES:


Claude C. Kennedy
6109 Del Campo Pl. N.E.
Albuquerque, New Mexico 87109
Phone (505) 883-9624

13 POINT SURFACE USE PLAN - continued

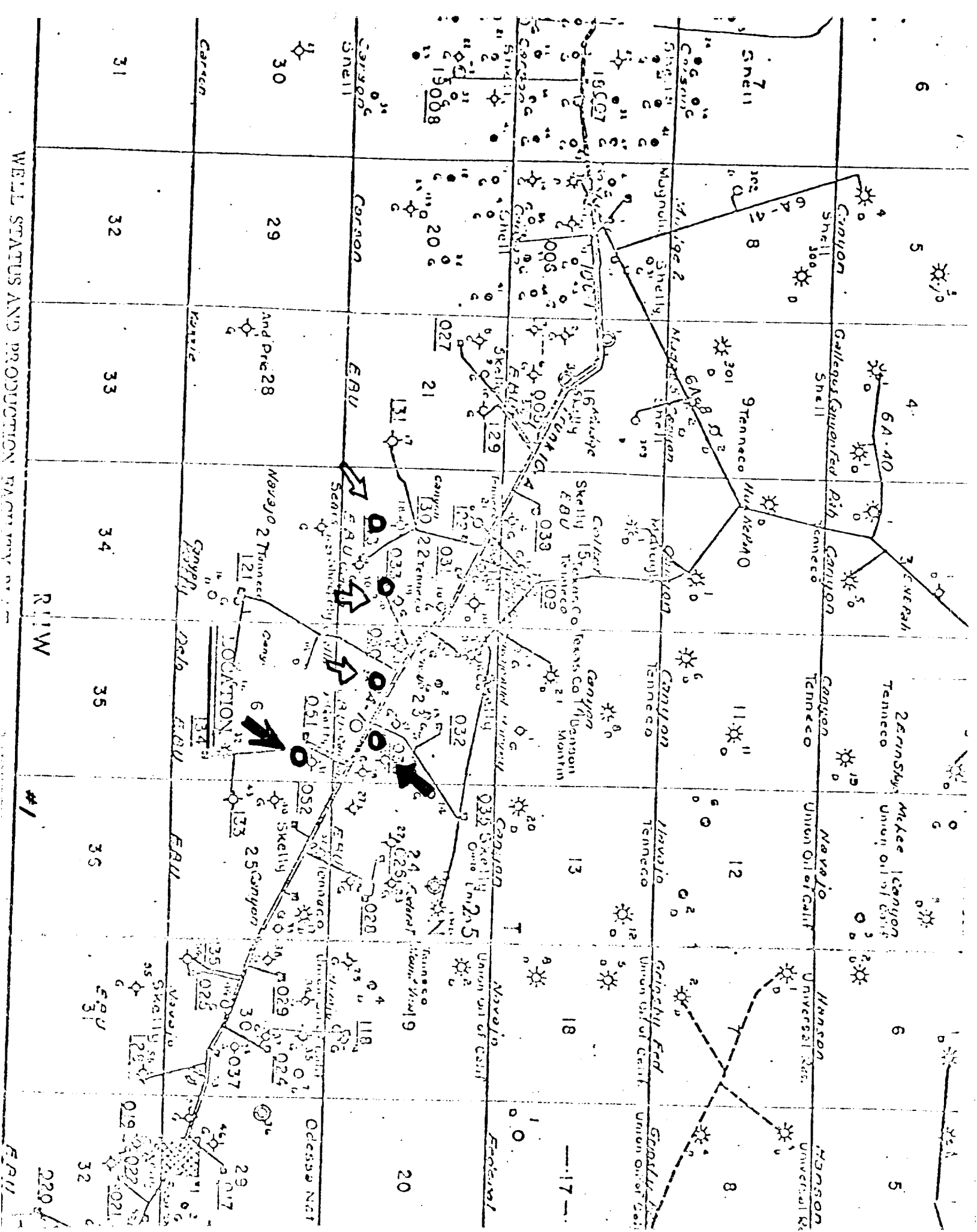
Page - 3

13. CERTIFICATION:

I hereby certify that I or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in the plan are to the best of my knowledge; true and correct; and, that the work associated with the operations proposed herein will be performed by operator, and his contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.


Claude C. Kennedy

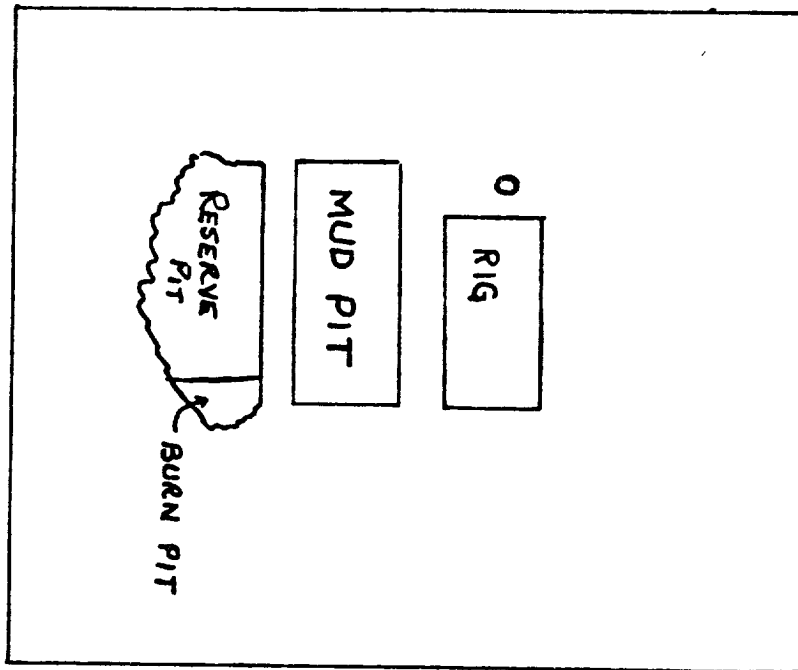
Date: 8-20-1982



LOCATION LAYOUT



MAX: 1/8 INCH CUT OR FILL REQUIRED



SCALE 1 INCH = 30' FEET

MAX: 1/8 INCH CUT OR FILL REQUIRED

