

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-325
2. NAME OF OPERATOR Hixon Development Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME Central Bisti Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  790' FSL, 1650' FEL, Section 8, T25N, R12W	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 73
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6231' GLE	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8, T25N, R12W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☒

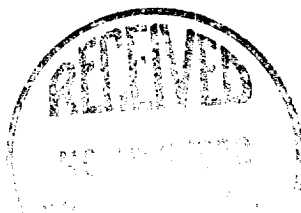
## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was drilled and cased as a Lower Gallup infill well. Mud log, sample shows and open hole logs indicate possible hydrocarbon zones in the Point Lookout intervals 3756'-42' and 3606'-3592'. Before completing the well in the Lower Gallup sand, it is proposed to test the latter Point Lookout intervals by perforating, acidizing and rod pumping into separate facilities. If uncommercial, the test zones will be squeezed with cement, drilled out and the well recompleted in the Lower Gallup sand.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE

11/17/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side