

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Central Bisti Unit	
2. NAME OF OPERATOR Hixon Development Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87401		9. WELL NO. 73	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FSL, 1650' FEL, Section 8, T25N, R12W		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 8, T25N, R12W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6231' GLE		12. COUNTY OR PARISH San Juan	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		13. STATE NM	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> (Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF: OIL <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> GAS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) Completion Progress <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in workover unit. Run GR-Sonic-Seismogram. Cement top is 2725'. Perforate Point Lookout interval 3745'-54'. Acidize with 1000 gallons 15% acid. Swabbed with trace of oil and gas. Cement squeeze perforations 3745'-54' with 100 sacks Class "B" cement. Hesitate to 2100 psi. Drill out cement from 3662'-3773'. Drill out stage collar at 3826'. Displace hole with 2% KCl fluid. Perforate Lower Gallup Unit as follows: 4850'-56' (6 shots); 4834'-42' (9 shots); 4816'-22' (6 shots); 4794'-4802' (8 shots); 4772'-78' (6 shots). Break down perforations with straddle packer and 1700 gallons 15% acid. Frac well 2-28-81 with 73,242 gallons 2% KCl water and 85,000# 20-40 sand. Hang well on pump 3-4-81. Pumping back load fluid.

ACCEPTED FOR RECORD

MAR 24 1981

FARMINGTON DISTRICT

BY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 3/17/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side