SY AND ENDORSES DELY REPORTED OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FIRMEW MEXICO 87501 TRANSPORTER CAS PEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROMATION OFFICE Operator Hixon Development Company P.O. Box 2810, Farmington, New Mexico 87401 Reason(s) for liling (Check proper box) Other (l'lease explain) \mathbf{x} Hew Well Change in Transporter of: Recompletion Oil Dry Cas . Change in Ownership If change of ownership give name and address of previous owner, DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Leane Louse No. CBU 73 Bisti Lower Gallup State, Federal or Fee 14-20-603 325 : 790' Feet From The South Line and 1650 Feet From The east Township 25 north , NMPM, Range 12 West County San Juan DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil (X) or Condensate Address (Give address to which approved copy of this form is to be sent) Shell Oil Company Box 2648, Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas is gas actually connected? When Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 5 25N ! 12W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Workover Deepen Plug Back | Same Res'v. Diff. Hes'y Gas Well New Well Designate Type of Completion - (X) Х Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 11-6-80 3/24/81 50001 4947**'** Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 6231' GLE Bisti Lower Gallup 4772' Depth Casing Shoe 4850-56', 4834-42', 4816-22', 4794'-4802', 4772'-78' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8-5/8" 24# 12-1/4" 242.41' 175 sacks 4-1/2" 10.5# 2-3/8" 4.7# 7-7/8" 4985.44 325 sacks 4773. Mist be equal to or exceed top allow TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil ar able for this depth or be for full 24 hours) OIL WELL Date First New Off Run To Tanks Date of Test Producing Method (Flow, pump, gas i 2-1-81 3/24/81 pumping Casing Pressure Chok Stre Length of Test Tubing Presewe 24 hours 12 Oil-Bbls. Woter - Bble. Actual Prod. During Test 51 24 GAS WELL Gravity of Condensate Actual Fred. Tout-MCF/D Bbls. Condensate/MMCF Length of Test Tubing Pressure (Shut-in) Cosing Pressure (Shut-1h) Choke Size Testing Method (puol, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE APR 2 1981

drich L. Kuchera-Petroleum Engineer

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, will name or number, or transporter, or other such change of condition.

April 1, 1981

Separate Forms C-104 must be filed for each pool in multiply

muleted wells.

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