

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Central Bisti Unit	
2. NAME OF OPERATOR Hixon Development Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, NM		9. WELL NO. 73	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL, 1650' FEL, Section 8, T 25N, R 12W		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6231' GLE		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeezed off hole in casing (2522'-2555') on 2/28/85 with 250 sks (295 cu.ft.) of Class "B" cement containing 2% CaCl. Drilled out cement and pressure tested casing to 1000 psi. Acidized perforations 4772'-4778', 4794'-4802', 4816'-4822', 4834'-4842', and 4850'-4856' with 1000 gallons of 15% HCL acid. Ran production tubing and hung well on pump.

RECEIVED
MAY 06 1985
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Deventhal TITLE Petroleum Engineer DATE April 30, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 03 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Shm