

NEW MEXICU ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

AZTEC DISTRICT OFFICE
1606 RIO BRAZOS ROAD
AZTEC NM 87419
(506) 334-6178 FAX: (506) 334-6178
http://emnrd.state.nm.us/cod/District B//3distric.htm

OIL CONSERVATION DIVISION

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

February 26, 1999

Mr. Rod Seale, District Manager Central Resources Inc. 20 Road 5060 Bloomfield, New Mexico 87410

RE: Central Resources CBU #33 J-13-25N-12W API 30-045-05378
Central Resources CBU #22 F-9-25N-12W API 30-045-05493
Central Resources CBU #65 M-9-25N-12W API 30-045-13280
Central Resources CBU #73 J-8-25N-12W API 30-045-24547
Central Resources CBU WI #13 A-8-25N-12W API 30-045-05509
Central Resources CBU WI #54 E-5-25N-12W API 30-045-05556
Central Resources CBU WI #67 A-6-25N-12W API 30-045-05576

Dear Mr. Seale:

Our records indicate that the wells listed above are inactive and not in compliance with Rule #201.B.

Please submit plans to bring these wells into compliance within 30 days. Review Rules #202 and #203 for the necessary filing requirements to plug and abandon or temporarily abandon these wells.

Feel free to call me at 334-6178, ext 12, if I can be of any help.

Sincerely,

Bruce Martin

Deputy O&G Inspector

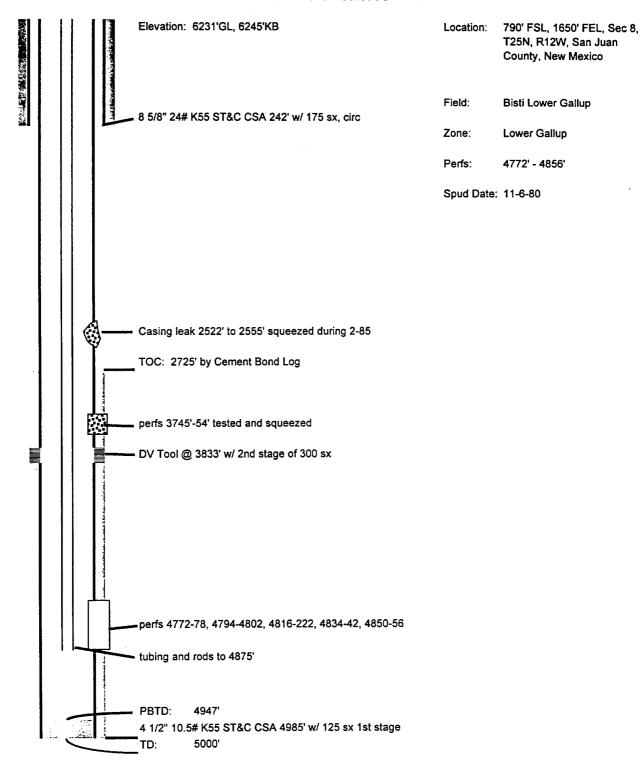
Buce Martin

XC: BM File Well File

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Form 3160-5		±•:	1	FORM APPROVED	
(June 1990)			D., 4		
		RECEIVED		get Bureau No. 1004-0135	
	UNITED STATES	BLM	5 Lease I	ires: March 31, 1993 Designation and Serial No.	
DEPARTMENT OF THE INTERIOR				14-20-603-325	
BUREAU	OF LAND MANAGEME	NT 1 2 PH 12: 34		ın, Allottee or Tribe Name	
SUNDRY NOTION	CES AND REPORTS ON	WELES		ian Allotted	
Do not use this form for proposal Use "APPLICATI	s to drill or to deepen or reentry	to a different reservoir,		or CA. Agreement Designation	
	OTT ORTERIAL	roposals iviliand Organism			
1. Type of Well	IN TRIPLICATE			tral Bisti Unit	
	as Well X Other		8. Well N	ame and No.	
2. Name of Operator	as well A Other	WIYD EOSII	F Gen	tral Bisti Unit No. 73	
Central Resources, Inc.			S SAP We		
3. Address and Telephone No.		— <u> </u>	1000 1280-0	045-24547	
P.O. Box 1247, Bloomfield, Nev	w Mexico 87413 (505) 620	2476	100 Field a	and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.	or Survey Description	(0)	Bist	i Lower Gallup	
	· · · · · · · · · · · · · · · · · · ·		BHI/198unt	y or Parish, State	
790' FSL, 1650' FEL, Sec 8, T25 12. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF A	OTICE DEPOSITE	San	Juan, New Mexico	
TYPE OF SUBMISSION	O INDICATE NATURE OF N				
	Abandor	TYPE OF ACTION		P. D. L.	
X Notice of Intent	Recompl		Change of New Cons		
	Plugging				
Subsequent Report	Casing R		Water Shu	ine Fracturing	
	Altering	-			
Final Abandonment Notice	Other	Cusing		n to Injection	
				Dispose Water fote: Report results of multiple completion on Well	
			Completion or F	Percompletion Deport and Law form.	
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, inc	cluding estimated date of starting a	ny proposed wo	ele If well in	
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*					
Central Resources, Inc. will convert the well to injection during 1999 in accordance with permitted regulations as follows:					
a. Production equipment will	a. Production equipment will be removed.				
b. The casing and hole will be gauged and cleaned to plug back total depth of 4947'.					
c. Perforations will be cleaned and the formation stimulated with acid.					
d. A coated packer and internally coated 2 3/8" tubing will be run to 4673' which is less than 100' above the top perforation.					
e. The tubing easing annulus will be gireulated and leaded with it it it.					
e. The tubing casing annulus will be circulated and loaded with inhibited oxygen free water.					
f. The packer will be set and the casing integrity will tested. g. Notifications will be made prior to any operation requiring the opportunity for witness by officials.					
g. Notifications will be made	prior to any operation requ	iiring the opportunity for v	vitness by of	ficials.	
h. After successful installation and testing, the well will commence injection.					
17					
* Must Really for Injection Pelmit APPROVA!					
MISECTION PELMIT APPROVAL					
14. I hereby certify that the foregoing is true	and correct				
Signed Hoones 2. Do	Title District	Manager	Date	June 23, 1999	
Rodney L. Seale				Julio 23, 1999	
(This space for Federal or State office u	ice)	_			
		f. Eng.	Date 7	7-9-89	
Approved by Conditions of approval, Fant OWN	SEND		Date		
Title 19 U.S.C. Section 1001 makes it a prime for	1 1 10 11				
Title 18 U.S.C. Section 1001, makes it a crime for a fictitious or fraudulent statements or representation	iny person knowingly and willfully	to make to any department or age	ency of the Unite	d States any false,	
	#C. T				
* Injection Pelmit has	been (Ancola)	ion on Reverse Side			
YEU MUST REASSLY LOR INJection Pelmit APPROVAL					
Charlie T Peklin					
LAAKNY / PEKKIA					

CENTRAL RESOURCES, INC.

Central Bisti Unit No. 73



Rod Seale 6-22-99