			DODLE ADDROUGD
		Dudo	FORM APPROVED et Bureau No. 1004-0135
8.00888 · · · · · · · · · · · · · · · · ·			res: March 31, 1993
			Designation and Serial No.
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		6. If India	in, Allottee or Tribe Name
TO SERVICE VIOLET	AND REPORTS OF MALE	G ICII	CA A
	Registral, egil returnatur. De tres militar izre en intillatur entre est de la companya en la co	7. If Unit	or CA. Agreement Designation
		Cen	tral Bisti Unit
	Winn and a second	8. Well N	ame and No.
Type of Well X Oil Well	Gas Well Other	73	
Name of Operator		9. API W	
Central Resources, Inc.	m Kidge		-045-24547
. Address and Telephone No.		10. Field and Pool, or Exploratory Area Bisti Lower Gallup	
P.O. Box 1213, Bloomfield,	New Mexico 87413 (505)-632-3476		ty or Parish, State
Location of Well (Footage, Sec., T.,	R., M., or Survey Description)		Juan, New Mexico
790' FSL, 1650' FEL, Sec 8,	(s) TO INDICATE NATURE OF NOTICE, R		
TYPE OF SUBMISSION	TYPE OF A	CTION	
THE OF SOBMISSION	X Abandonment	Change	of Plans
X Notice of Intent	Recompletion		nstruction
<u> </u>	Plugging Back		tine Fracturing
Subsequent Report	Casing Repair	Water Sl	
	Altering Casing	<u> </u>	ion to Injection
Final Abandonment Notice	Other	Dispose	Water tresults of multiple completion on Well
directionally drilled, give subsurface lo	ations (Clearly state all pertinent dates, including est cations and measured and true vertical depths for all s to plug the well in accordance with regulated. Perforate and squeeze will be used unl	imated date of star I markers and zone ations. Product	ion equipment will be removed an
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