

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078521

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal ~~11~~

9. WELL NO.

1-R

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21-T25N-R9W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
PETROLEUM CORPORATION OF TEXAS3. ADDRESS OF OPERATOR
P. O. Box 911 Breckenridge, Texas 760244. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1030'FSL, 1810'FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6604'GL, 6615'DF, 6616'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

REPAIRING WELL

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☐
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/22/80 Spud Well

12/22/80 280'T.D. Ran 8 joints 8-5/8", 24.0 lb., K-55 casing (263.12') set at 276.87' with 200 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Cello Flake per sack. Pressure test with 500 psig. Test ok.

1/4/81 T.D. 6590'. Ran 203 joints 4-1/2", 10.50 & 11.60 K-55 casing (6576.18') with:

First Stage: 460 sacks 50-50 Pozmix (2% Gel) with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement 4629'.

Second Stage: 425 sacks 65-35 Pozmix, (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" cement. Calculated top of cement 2243'.

Third Stage: Pump 500 gallons mud flush. Mix 430 sacks 65-35 (12% Gel) with 6-1/4 lbs. Gilsonite. Calculated top of cement - surface.

FOR: PETROLEUM CORPORATION OF TEXAS

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

President, Walsh Engr.
& Production Corp.

SIGNED

Ewell N. Walsh, P.E.

TITLE

DATE

1/9/81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side

BW