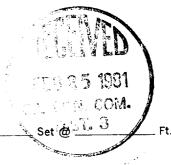
UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NOOC-14-20-3604 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Rena Etsitly
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well other 2. NAME OF OPERATOR	Canyon 9. WELL NO. 4E
Tenneco Oil Company 3. ADDRESS OF OPERATOR Box 3249, Englewood, Colorado 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 870' FNL 1660' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	10. FIELD OR WILDCAT NAME Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T25N, R11W 12. COUNTY OR PARISH San Juan New Mexico
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NQ. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6320' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: PEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stated including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined.	irectionally drilled, give subsurface locations and

1/27/81 Spud 1/26/81. Drill to 509'. Circ. and condition hole. POOH RU and run 12 jts (507') of 9 5/8" 36# csg. set @ 508'. Circ. and cond. Cmt. w/340sx CL-B w/2% CACL $_2$ and 1/4#/sk Celloflake. Circulate cmt. to surface PD. WOC. Reduce hole to 7 7/8". Drill ahead.



Subsurface Safety Valve: Manu	. and Type	Set @ 3F
18. I hereby certify that the fo	regoing is true and correct	Adm.Mgr. DATE February 3, 1981
	(This space for Federal or Sta	ate office use)
APPROVED BY CONDITIONS OF APPROVAL, IF A		DATE

FEB 24 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT 😓