SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

10-145-01100

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					SF-078067 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	GAS OTHER		SINGLE ZONE ZONE	IPLE	8. FARM OR LEASE Carson Ur	
Shell Oil Company					9. WELL NO.	
P. O. Box 8	10. FIELD AND POO	L, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At proposed prod. zone					11. SRC., T., R., M., SW/4 NW/2	OB BLK. Section 11
					T25N R12V	
			f Farmington, Ne	w Mexico		N. Mexico
	ST LINE, FT. lg. unit line, if any)	900'	1680	TO T1	F ACRES ASSIGNED HIS WELL 160	
OR APPLIED FOR, ON T	DRILLING, COMPLETED, HIS LEASE, FT. Carson	Unit 202	1305 +		ary	Con Million START!
I. ELEVATIONS (Show W	hether DF, RT, GR, etc.	6282' (GR		Upon perso	
23.		PROPOSED CASING	AND CEMENTING PROG	RAM	JAN	,,(1)
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		District Con	COM.
*	* ;	***	TWO A CLASSIC CONTRACT	-	15	3
Α-	TOPO & ROAD M VICINITY MAP SURVEY RECORD DRILLING PROG BOP SCHEMATIC	T SURFACE USE PAP - ATTACHMENT - ATTACHMENT B - ATTACHMENT C NOSIS - ATTACHM - ATTACHMENT E EPORT COMPLETE	A ENT D	R	ECEIVE OCT 2:2 100 S. GEOLOGICAL FARMINGTON,	SURVEY N. M.
N ABOVE SPACE DESCRIB one. If proposal is to reventer program, if a	drill or deepen direct	ionally, give pertinent da	or plug back, give data on ta on subsurface locations Supervisor Regu	and measure	d and true vertical of	posed new productive lepths. Give blowout
(This space for Fed	leral or State office ase	11110				
PERMIT NO.	100		APPROVAL DATE		·	
conditions of appro	oval, IF ANY: A Print of New Mexico	ision ITILE			DATE	

oh 3-1

ARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102

Attachment C

kevised 10-1-78 SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section. Well No. 205 CARSON UNIT L COMPANY County Range Township San Juan 12W 25N 11 al Footage Location of Well: 900 North line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Frutte Acres Pictured Cli 6282 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the 8001 best of my knowledge and belief. D.M. golg Supervisor Regulatory Permits 9001 Company Shell Oil Company 4-21-86 Sec. SECEIVED that the well location 11 fie da was plotted from field of actual surveys made by me or my Dervision, and that the same and correlate to the best of my 1918 8 KEN Date Surveyed 1980 Registered Professional Engine and/or Land Surveyor Fred B Certificate No. 3950 500 1000 1500 2000 1320 1650 1980 2310 660 .90