

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO ALLOTTED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AH-NUS-BAH

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T25N, R11W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P & A

2. NAME OF OPERATOR

LUDWICK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 70

Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1840' FWL, 1010' FSH

MAY 27 1981

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, or FM)

6485 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1900, PB 1860, 5-1-1981, P&A.

1. Went in hole w/tbg., filled 2-7/8 w/cement 30' to 1860' w/80 sacks.

2. Backed off top joint of production casing and placed 30' cement plug between 2-7/8" casing and 7" surface casing with 10 sacks.

3. Erected Marker.

4. Will re-seed site in August.

RECEIVED
JUN 28 1981
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Agent

DATE

5-25-1981

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE

FARMINGTON COPY

DEC 12 1984

M. MILLENBACH
AREA MANAGER

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

See Instructions on Reverse Side