State of New Mexico

Energy, Minerals & Natural Resources Department

P.O. Box 1980, Hobbs, NM 88241-1980 District II

P.O. Drawer DD, Artesia, NM 88211-0719

District III

Form C-1

Revised 2-10-19

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088

Submit to appropriate District Offic

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Central Resources, Inc. 1775 Sherman St. Suite 2600 Denver, Colo 80203 April Number 2004857 CHR STOPHER RAY COM 2004857 CHRISTOPHER RAY COM 20	Strict IV Box 2088,	Santa Fe,	NM 87504-208	8								Г	1	
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