

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NOO-C-14-20-8455

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Christopher Ray Com. 1

9. API Well No.
30-045-24845

10. Field and Pool, or Exploratory Area
WAW Fruitland PC

11. County or Parish, State
San Juan, New Mexico

RECEIVED
SEP 14 1998
OIL CON. DIV.
DIST. 3

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Central Resources, Inc.

3. Address and Telephone No.
P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
850' FNL, 860' FEL, Section 5, T25N, R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Central Resources, Inc. plans to plug and abandon the subject well as follows:

- 1) Plug will be set from the bottom perforation (1074') to the surface (34.9 cuft) by mixing and pumping 32 sks (36.8 cuft) of Class B neat cement.
- 2) After cement has set up, tag top and refill hole, if necessary.
- 3) Cut off wellhead and install a regulation dry hole marker.
- 4) Rehabilitate location as per BLM regulations.

RECEIVED
OIL CONSERVATION DIV.
SEP -9 11:12:31

14. I hereby certify that the foregoing is true and correct

Signed *Gregory E. McIntosh* Title Production Engineer Date 9/1/98
Gregory E. McIntosh

(This space for Federal or State office use)

Approved by *Duane W. Spencer* Title _____ Date SEP 11 1998
Duane W. Spencer

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any manner within its jurisdiction.