SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-34906 5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL \(\text{ DEEPEN } \) DEEPEN \(\text{ DEEPEN } \) DEEPEN \(\text{ PLUG BACK } \) TO THER \(\text{ SINGLE } \) NA 8. FARM OR LEARS N. Nageezi Fec. Wall of the R. FARM OR LEARS N. Nageezi Fec. Wall of the Recordance with any State requirements.') ADDRESS OF OFERATOR 7. To 17 th Street. Suite 2200, Denver. CO 80202 10. FIELD AND FOOL. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.') At proposed prod. 2000 4. LOCATION TO WELL (Report location clearly and in Accordance with any State requirements.') At proposed prod. 2000 5. Sec 27-T25. 14. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FORT OFFICE. 15. COUNTY OR FARIST PROPERTY OR LEARS LINE FT. FOR PROPOSED. 16. NO. OF ACRES IN LEASE TO THIS WELL TO THIS WELL TEST OR ASSIGNED TO THE WELL TEST. 17. NO. OF ACRES ASSIGNED TO THIS WELL TEST. 18. INSTANCE FROM PROPOSED LOCATIONS. TO REALEST TOWN OR FORT OFFICE. 19. PROPOSED DEPTH TO THIS WELL TEST. 70. ROTAGE TOWN CONTRIBUTED, OR AFFILIANT OR LARSE INCOME. THE WELL TEST. 19. PROPOSED CASING AND CEMENTING PROGRAM 812E OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEME 12 1/4" 8 5/8" 224# 500' 375 SXS. 7 7/8" 4 1/2" 11.6# & 10.5# 7155' to be determed in such a manner as medium through the Dakota Formation. Possible production zones in the Dakow will be completed, Production casing will be cemented in such a manner as the Chacra & Prictured Cliffs Formation. Fence reserve pit on 3 sides before Fence 4 th side when moving out 15 fence reserve pit on 3 sides before Fence 4 th side when moving out 15 fence reserve pit on 3 sides before Fence 4 th side when moving out 15 fence reserve pit on 3 sides before Fence at the side when moving out 15 fence reserve pit on 3 sides before the charaeter and the charaeter of the side when moving out 15 fence reserve pit on 3 sides before the charaeter of the charaeter of the charaeter of the charaeter of the charaete	OR WILDCAT Solly Klak BLE. N-R8W H 13. STATE NM
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D. TYPE OF WELL WELL WELL NAME OF OPERATOR COTTON Petroleum Corporation ADDRESS OF OPERATOR 717 17th Street, Suite 2200, Denver, CO 80202 TO SELECTION OF WELL (Report location clearly and in accordance with any State requirements.) At proposed prod. 20Be Sec 27-T251 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. DISTANCE FROM PROPOSED. (Alio to pearest drig, unit libe, if any) DISTANCE FROM PROPOSED LOCATION. SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT TO YABBERT PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT IN THE WELL TO THIS WELL 22. AFFROX. DATE W 2-15-81 To 7/8" 4 1/2" 11.6# & 10.5# 7155' To SITE OF MOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT IN THE WELL TO SIZE OF MOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT IN THE WELL SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT IN THE WELL TO BE SETTING DEPTH QUANTITY OF CEMENT IN THE WELL SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT IN THE WELL SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT IN THE WELL SIZE OF HOLE SIZE OF HOLE SIZE OF CASING WEIGHT FER FOOT SETTING DEPTH QUANTITY OF CEMENT IN THE WELL SIZE OF HOLE SIZE OF CASING AND CEMENT ING DEPTH TO THIS WELL SETUP IN THE WE	OR WILDCAT Salley Klak N-R8W H 13. STATE NM
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Pictured Cliffs 2445' Mesaverde 3295' Gallup 5925' Gallup 5925' Col. Gray. DRILLING OPERATIONS AUTHORIZED AR SUBJECT TO COMPLIANCE WITH ATTACK	re spuddin E
TD 7155' SE 1/4 of Section 27 is dedicated to this well, 160 acres. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and propose ne. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depieventer program, if any.	ed new productiv
SIGNED DEUTON JULY Division Production Mgr. DATE 12-2	-80
(This space for Federal or State office use) APPROVED APPROVAL DATE APPROVAL DATE	
CONDITIONS OF APPROVAL TO DISTRICT ENGINEER *See Instructions On Reverse Side	

OIL CONSERVATION DIVISION KEUEIVED.

STATE OF NEW MEXICO
HERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

NOV 12 1980

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section. COTTON + ETRULE F Well ING. Operator DENVER 220 COTTON PETROLEUM CORPORATION NAGEEZI-FEDERAL 27 Unit Letter 8W San Juan 25N 27 Actual Footage Location of Wells 965 2280 South feet from the feet from the line and Producing Formation Ground Level Elev: Dufert Point Gallup-Dollata 40 60 Gallun-Dakoto Acres 7094 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Division Production Mgr. Cotton Petroleum Corp. Sec. December 2, 1980 I hereby certify that the well location 9651 27 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Scale: 1"=1000"

