5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

APPROVED BY TITLE TOTALE	DATE
(This space for Federal or State office	
GIGNED TITLE Div. Prod, Mgr	
18. I hereby certify that the foregoing is true and correct	Company of the second
SEP Subsurface Safety Valve: Manu. and Type	SEP 25 1981 OIL CON. COM. DIST. 3
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent Ran 4-1/2" production casing on 9-5-81. Casi in two stages. 1st stage: 10 bbls spacer 10 of Modified Self-stress cement. 2nd stage: 100, 208 sxs of 35/65 poz, 6% gel, 10# salt, Modified Self-stress cement.	rectionally drilled, give subsurface locations and to this work.)* ng landed @ 7332'. Cemented 100, 10 bbls of CW 100, 600 sxs 10 bbls spacer 1000, 10 bbls CW
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7320' GR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 700' FNL & 600' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec 33-T25N-R8W 12. COUNTY OR PARISH 13. STATE San Juan N.M.
2. NAME OF OPERATOR Cotton Petroleum Corporation3. ADDRESS OF OPERATOR 717 17th St. Suite 2200 Denver, Colo 80202	#1 10. FIELD OR WILDCAT NAME Dufers Point Gallup Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR
1. oil gas well other	8. FARM OR LEASE NAME Nageezi Federal 33 9. WELL NO.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	NA 7. UNIT AGREEMENT NAME NA
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 42424 6. IF INDIAN, ALLOTTEE OR TRIBE NAME