UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (100 not use this form top proposals to drill or to deepen or plug back to a different reservoir. Use from 9-31-0 for such proposals.) 1. oil well KX gas	UNITED STATES	5. LEASE
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SEP 2 5 1981 OIL CON. COM. DIST. 3 Subsurface Safety Valve: Manu. and Type Set @ __ 18. I hereby certify that the foregoing is true and correct TITLE Div. Prod. Mgr. (This space for Federal or State office use)