/5. LEASE

## UNITED STATES DEDADTMENT OF THE INTERIOR

18. I hereby certify that the foregoing is true and correct

DEPARTMENT OF THE INTERIOR	NM 42424
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	NA AND AND AND AND AND AND AND AND AND A
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	NA NA
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil X gas other	Naggeezi Federal 33
well well other	9. WELL NO. #1
2. NAME OF OPERATOR Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 80202	Dufers Point Gallup Dakota
717 17th Street, Suite 2200, Denver, Colo.	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) 700' FNL & 600' FEL	Sec 33-T25N-R8W
AT SURFACE: 700 THE & 000 TEE AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7320' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Cell Its
TEST WATER SHUT-OFF	/CHIMP/
FRACTURE TREAT SHOOT OR ACIDIZE	/aruling
REPAIR WELL	(NOTE: Report results of multiple completing 1 one change on Form 9-330.7.2
PULL OR ALTER CASING	change on Folm 9-330 T 2 1 100 COM. OIL CON. COM. DIST. 3
CHANGE ZONES	CON. COM.
ABANDON*	OIL CON 3
(other) FA AND TO COLUMN	Wiled.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
measured and true vertical depths for an markers and zeroes permiss	<u> </u>
The subject well was perforated w/2 JSPF	from 7190' - 7176' on 10-5-81.
Acidized well with 3000 gal 15% HCL on 10-6-	81. Swab back all load, no
fluid entry or sign of hydro carbon. Per ve	erbal approval from USGS, a cement
retainer was set at 7160' and the perforation	ons were squeezed w/35 sxs Class
B cement on 10-8-81.	
	그 그 그 그 그 그 중에 없는 그 얼마 사람들이 다니다.
Subsurface Safety Valve: Manu. and Type	

\*See Instructions on Reverse Side

(This space for Federal or State office use)

\_ TITLE \_

TITLE Division Prod.Mgr.DATE

10-12-81

\_ DATE \_