

UNITED STATES

SUBMIT IN DUPLICATE\*

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_ Complete additional zone w/in same resv.

2. NAME OF OPERATOR

JEROME P. McHUGH

3. ADDRESS OF OPERATOR

P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

700' FNL - 600' FEL

At top prod. interval reported below

At total depth

RECEIVED

JUN 17 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE ISSUED

Sundry appr.  
3/24/86

5. LEASE DESIGNATION AND SERIAL NO.

NM 42424

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anabel

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Duffers Pt. Gallup Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T25N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

8-19-81

16. DATE T.D. REACHED

9-3-81

17. DATE COMPL. (Ready to prod.)

Recompl. 4-3-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

7334' KB

19. ELEV. CASINGHEAD

7324'

20. TOTAL DEPTH, MD & TVD

7383'

21. PLUG, BACK T.D., MD & TVD

7160'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

This completion: 6123-6368'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on this completion.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
No change	in casing from original completion.			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	7112' KB	---

31. PERFORATION RECORD (Interval, size and number)

6123, 35, 42, 48, 53, 55, 60, 68, 72, 76, 80, 86, 92;

6201, 04, 12, 14, 22, 43, 47, 50, 53, 56, 60, 72, 78;

6308, 12, 15, 18, 40, 44, 46, 53 & 68. Total of 35 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6123-6368	800 gal. 7 1/2% FE-HCL
	64,080 gal. 30# gel water
	80,000# 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-4-81		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-5-86	24	---	→	8.38	14.55	3	1736
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	50	→	8.38 BOPD	14.55 MCFD	3 BWPD	39.8°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James S. Hazen

TITLE

Field Supt.

DATE 6-16-86  
FARMINGTON RESOURCE AREA

(See Instructions and Spaces for Additional Data on Reverse Side) BY