

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

K M Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2406 Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790 FNL + 1730 FEL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drill, Log, Run Casing

SUBSEQUENT REPORT OF:

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5. LEASE
NM-13381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bench

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T25N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

None available

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6267 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-30-81 Move in and rig up L & B Speed Drill. Drill 9 7/8" hole to 88'. Set 87' of 7 5/8" 26.4 lbs./ft, K-55 used casing with 35 sacks class "B" cement. Circulate cement to surface. Waiting on cement.

3-31-81 Nipple up BOP. Pressure test cement to 600 PSIG, holding. Drill out from under surface with 6 3/4" bit to 720'.

4-01-81 Establish circulation with air. Air is misting. Mud up hole. Drill to 905'. casing point. Trip out of hole with drillpipe and bit.

4-02-81 Run 27 joints of 5 1/2" 14 lbs/ft K-55 used casing to 905'. Cement casing with 125 sacks of class "B" cement containing 2% CaCl. Circulate cement to surface.

4-03-81 Nipple up BOP. Trip in hole with bit, collars, and drillpipe. Pressure test casing to 1500 psi, holding. Drill 120' with air. Testing 20 MCF/day natural gas from coal zone above P.C. at 965'. Well getting wet. Mud up hole.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McLeod

TITLE Managing Partner

DATE 4-9-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

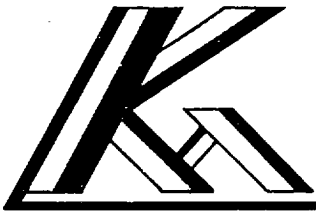
* See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 16 1981

FARMINGTON DISTRICT

BY



KM PRODUCTION COMPANY
P.O. Box 2406
Farmington, NM 87401
(505) 325-6900

SUNDRY NOTICES AND REPORTS ON WELLS

P. 2

- 4-03-81 cont., Drill 160' to TD of 1135'. Condition hole. Trip out of hole with drillpipe. Rig up Birdwell for logs. Ran IES-SP and GR-Caliper-Density and Neutron borehole compensate logs from TD of 1183' to 5½" casing at 908'.
- 4-04-81 Trip in hole with drillpipe. Lay down drillpipe. Run 38 joints of 2 7/8" 6.5 lbs/ft N-80 upset used casing. Set casing at 1162'. Cement casing with 200 sacks class "B" cement. Circulate cement to surface. Release rig. Well waiting on completion. No further reports until completion.