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IST<u>BICE II</u> - Frawer DD, Anesia, NM 88210

## - State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ERIOTETI Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Т	OTRAN	SPORT OIL	AND NA	TURAL G	AS	DI Na				
version								Well API No.			
Brannon Oil & Ga		30-045-25012									
2240A Forest Par	.≽ Blud	For	t Worth	Texas	76110						
2240A POLESC Fall	X DIVG	., 101	c nor city	Oth	er (Please expl	ain)					
· wel.	(	Change in Tr	ansporter of:								
myletion	Oil Dry Gas										
Egg 10 Operator X	Casinghead	Gas C	ondensate			<del></del>					
Theres of previous offerator			, 2240A	Forest	Park B	lvd., F	ort Wo	orth, T 7	exas, 6110		
DESCRIPTION OF WELL	ing Formation Kind o			Lease No.							
-Name Federal 20	·				n Dakota XXXII.			SF 0	78530		
			···								
Cont LetterJ	: 1850	) Fe	ect From The S	outh Lin	and	00F	et From The	East	Line		
Section 20 Townsh	<u> 25</u>	5N R	ange 9	M M	мрм,	San Jua	in		County		
DESIGNATION OF TRAN	SPORTE	OF OIL	AND NATU	RAL GAS			dalia (	ann is to be se	-11		
e of Authorized Transporter of Oil		or Condensat	eX	Address (Giv	e address to w				nu)		
PERMIAN	P.O.Box 1183, Houston, TX 77251  Address (Give address to which approved copy of this form is to be sent)										
es of Authorized Transporter of Casir EL PASO NATURAL	Dry Gas X	P.O.Box 4990, Farmington, NM 87499									
- A postuces oil or liquids,					Is gas actually connected? When			7			
e location of tanks.	J		25N 9W	Yes		Dec	ember	23, 19	81		
his production is commingled with that	from any other	r lease or poo	ol, give comming	ing order num	ber:						
. COMPLETION DATA		. <del> </del>				l Decree	Dive Back	Same Res'v	Diff Res'v		
T. S. Campleting	/Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Ling pack	jana ku v	1		
Designate Type of Completion	TDue Control	. Ready to Pr	1	Total Depth	L		P.B.T.D.	L	_ <del></del>		
ate Spaudod	Date Compi	i. Ktasy to re									
evations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe				
sforation <b>s</b>							Depth Cash	ig once			
			i golg AND	CEMENTI	NC PECOE	<u> </u>	<u>.L.,</u>				
	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
HOLE SIZE	CAS	CASING & TOBING OILL					يد و				
	<del></del>						ļ				
	_					<u> </u>	ļ				
							1				
TEST DATA AND REQUE	ST FOR A	LLOWAI	BLE .		arcaed top all	lowable for thi	s depth or be	for full 24 hou	vs.)		
IL WELL (Test must be after	recovery of tol	al volume of	load oil and musi	Producing M	ethod (Flow, p	wnp, gas lýl, i	ic.)				
As First New Oil Run To Tank	Date of Test			1 todaeing 11.		1.0	•				
	Tubing Pres			Casing Press	ure		Choke Size				
ength of fest	I doing i ic	Solic									
at al Prod. During Test	Oil - Bbls.	<del></del>		Water - Bbls			Gas- MCF				
				<u> </u>			175 AN S	2 2 2 E			
GAS WELL							2 6	LIVI			
Actual Prod. Test - MCF/D	Length of	rest		Bbls. Conde	nsale/MMCF	N	Gravity of	Concentate	W.		
			· —— · · · · · · · · · · · · · · · · ·	A	10 (Chin lav	W V	ी क्रिक्टिन इस्त्रि	2 1990	<u> </u>		
esting Niethod (pitot, back pr.)	Tubing Pre	ssure (Shut-u	1)	Casing Presi	aure (Shut-in)		1		_		
				٠			<b>JIL CC</b>	<del>'10 .NK</del>	√.		
I. OPERATOR CERTIFIC	CATE OF	COMPL	IANCE	1	OIL CO	NSERV	ATION	ADIANSIC	NC		
see by contify that the rules and rev	utations of the	Oil Conserva	tion .		·		APR 0		,-		
Division have been complied with an extrument complete to the best of my	c mai uie mior knowledge ar	nd belief.		Date	a Approv	ed					
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Viel Bran	,			р.,	•	مساط	ル)、 🤅	Thomas			
/=		, D = 1	D	∥ By_		SUPE	RVISOR	DISTRICT	13		
Richard Brannon			Engr.	Title	•						
Printed Name 3 / 28 / 9 0	8	817/92		Title	J						
5/20/90		Telep	hone No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.