## HO. #F 1009FS HEESIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Porm C-104 SAUTAPE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Ellective 1-1-65 AHD. U.S.G.S. AUTHORIZATION TO TRANSPURT OIL AND NATURAL GAS LAND OF FICE OIL IRA: "ORTER OPERATOR PROHATION OFFICE Operator M. J. BRANNON 3417 Hulen Street, Suite 124 Ft. Worth, Texas 76107 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Cil Dry Gas Change in Ownership Castrighead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Federal Legge No. Federal 29 1 Basin Dakota State, Federal or Fee \$F078309 Location 990 В Feet From The North Line and 1780 Unit Letter \_FeetFrom The East 29 Line of Section 25N Township 9W Range , NMPM, San Juan County Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. P.O. Box 489, Bloomfield, N.M. 87410 Name of Authorized Transporter of Casinghead GasA or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990, Farmington, N.M. 87401 Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. When , 29 25N 9W i B NO Unknown If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back 'Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Х Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. 6/13/81 7/16/81 6525' 6458' Elevations (DF, RKB, RT, GR, etc., 6678 K.B. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Dakota 6385' 6347' Depth Casing Shoe 6347'-66'; 6374'-76'; 6380'-85' 6347' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 8-5/8" HOLE SIZE SACKS CEMENT 12-1/4255**'** 250 sacks 7-7/8" 4-1/2" 6532 1550 sacks 2-3/8" 63471 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours) ceed top allow-OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Lerigth of Test Tubing Pressure Casing Pressure AUG2 7 1981 Actual Pred, During Test Oil-Bbla. Woter - Bbls. OIL CON. COM. DIST. 3 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate QWT-1385; CAOF-1413 3 hrs. -0--0-Testing Method (pitot, back pr.) Tubing Pressure ( Shut-in ) Casing Pressure (Shut-in) Choke Size Back Pressure 1600 3/4" 1350 VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION AUG 31 1981 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ

FOR: M. J. BRANNON

8/26/81

ORIGINAL SIGNED BY

EWELL N. WALSH

(Title)

Dates

Ewell N. Walsh, PE (Signature) President

Walsh Engineering & Production Corp

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SUPERVISOR DISTRICT # 3

If this is a request for allowable for a newly drilled or descened

Separate Forms C-104 must be filed for each pool in multiply completed wells.