

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-321

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

710 FSL, 1930' FWL, Section 4, T25N, R12W JUN 10 1982

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6124' GLE

7. UNIT AGREEMENT NAME

Central Bisti Lower Gallup

8. FARM OR LEASE NAME

Unit

9. WELL NO.

74

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 4, T25N, R12W

12. COUNTY OR PARISH
San Juan13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Progress(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill out from under surface with 7-7/8" bit 6/5/82. Drill 7-7/8" hole to total depth of 4980'. Run Induction Electric and Compensated Density Neutron Gamma Ray logs. Log tops as follows: Lower Gallup 4711', Upper Gallup 4633', Upper Mancos 3712', Point Lookout 3537', Menefee 2521', Cliffhouse 1420', Lewis 1254', Pictured Cliffs 1063', Fruitland Coal 1032'. Run 4959.90' 4-1/2" 10.5# K-55 casing to 4975.11' KBE. Cement casing as follows: Pump 20 bbl CW-100 spearhead. Mix and pump 300 sacks 50:50 Litepoz 6 with 6% gel, 2% CaCl and 1/4#/sack cellophane flakes. Tail in with 200 sacks Class B cement containing 2% CaCl and 1/4#/sack cellophane flakes. Flush line, drop plug and displace with 78.4 BW. Full returns were observed throughout cementing operations. Shut in waiting on cement.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Petroleum Engineer

DATE 6/15/82

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT

BY

sm