FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) Expires: March 31, 1993 5. Lease Designation and Serial No. UNITED STATES DEPARTMENT OF THE INTERIOR 14-20-603-321 6. If Indian, Allottee or Tribe Name **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS 7. If Unit or CA. Agreement Designation Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT--" for such proposals Central Bisti Unit SUBMIT IN TRIPLICATE Well Name and No. 1. Type of Well Gas Well Other X Oil Well API Well No. 2. Name of Operator 30-045-25099 Central Resources, Inc. Field and Pool, or Exploratory Area 3. Address and Telephone No. Bisti Lower Gallup P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-632-1. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) San Juan County, New Mexico 710' FSL, 1930' FWL, Sec 4, T25N, R12W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment **New Construction** Recompletion X Notice of Intent Non-Routine Fracturing Plugging Back Water Shut-Off Subsequent Report Casing Repair Conversion to Injection Altering Casing Other Dispose Water Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 4700' and spot 50' of cement on top. d. Set a 100' cement plug from 2671' to 2571' across Menefee top at 2521'. e. Set a 131' cement plug from 1113' to 982' across the Fruitland at 1032 & Pictured Cliffs at 1063'. f. Set a 100' cement plug from 166' to 266' across the surface casing shoe at 216'. g. Set a 50' cement plug from surface to 50'. h. Cut wellhead and install dry hole marker. Clear and remediate location. Please take into account the number of existing P&A procedures, the number of P&A procedures you have requested and the available equipment and allow Central Resources, Inc. until the end of 2001 to complete this abandonment.

14. I hereby of tify that the foregoing of true and correct Signed Rodney Legeale	Title District Manager	Date	June 27, 2000	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date	8/23/00	
Title 18 U.S.C. Section 1001, makes it a crime for any person kno fictitious or fraudulent statements or representations as to any mar	wingly and willfully to make to any departmen mer within its jurisdiction.	t or agency of the Uni	ted States any false,	

\*See Instruction on Reverse Side

## CENTRAL RESOURCES, INC.

## Central Bisti Unit No. 74

