## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 30-045-25100

UNIII	: U:	SIAII	-5	
DEPARTMENT	OF	THE	INTER	IOR

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLO	GICAL SURV	EY			SF 078056		
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEPEN, OF	PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPK OF WORK			<b>-</b>					
DR		DEEPEN		PLUG BAG	CK 🗌	7. UNIT AGREEMENT P	NAME	
b. TYPE OF WELL	40		01N01# ==			Central Bist		
WELL XI W	ELL OTHER		SINGLE ZONE	MULTIP ZONE		8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR						CBU		
	ixon Development	t Company				9. WELL NO.		
3. ADDRESS OF OPERATOR						75.		
P.	.O. Box 2810, Fa	armington,	New Mexico	87401		10. FIELD AND POOL, O	OR WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	th any State requir	ements.*)		Bisti Lower	Gallup	
	50' FNL, 1980' I	FEL, Sectio	n 7, T25N,	R12W		11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e		1 :	4		R	***	
			# . 4	- 1		Section 7, T	25N, R12W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICE*	120		12. COUNTY OR PARISH	13. STATE	
24	miles south of	f Farmingto	n			San Juan	NM	
15, DISTANCE FROM PROPULOCATION TO NEAREST	SED*		16. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED	·	
PROPERTY OR LEASE I. (Also to nearest drig	INE, FT.	087'	2308.78		10 11	# N/80	10 1 w/#10	
18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSED DE	тн	20. вотан	RY OR CABLE TOOLS	four of	
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	IS LEASE, FT. 1	320'	5100'		Ro	tary	•	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.	LLING GPERATE	ALTHORISED	and K	110	22. APPROX. DATE WO	RK WILL START*	
62	251' GLE SUB	DECT TO Trace to	ALC: W.T.C. ATT	ARE CHED		7-1-81		
23.		ROPOSED CASH	G AND CEMENT		M This a	iction is subject to ac	Mansgraure	
SIZE OF HOLE			appe setting depth			pursuant to 30 CFR 290.		
				0'				
12-1/4"	8-5/8" 4-1/2"	24#	I <u>-</u>			200 sacks 500 sacks		
<u>7-7/8"</u>	4-1/2	10.5#	310	0		JUU Sacks		
				İ				
			•	·				
Т.	is proposed to	desill a P	isti Tomor	Callup Pa	ol inf	i11 roll		
	: will be evalua			-				
	gs and DST if n		Dasis of a	mud 10g	وعلللل	oben nore		
10	igo and DOL II I	iecessary.					TER.	
						/sel	'+11/r>	
						/ KLL	TIALU/	



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to zone. If proposal is to drill or deepen directionally, give performed preventer program, if any.	inent data on subsurface locations and r	
(This space for Federal or State office use)	APPROVAL DATE	APPROVED APPROVED
APPROVED BY	TITLE	29 1931
LF-		DISTRICT ENGINEER

## P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

Operator				Leose				l	Well No.
Hixon Dev	elopment	Company		Cen	tral Bisti	Unit			<u>7</u> 5
Unit Letter	Section	Townsh	-	Ran	•	County			
В	7		25 North		12 West		San Juan		
Actual Footage Loc	ation of Well;				_				
660	feet from the		line and	198	0 <u>tre</u>	t from the	Eas†	·	fne led Acreage;
Ground Level Elev.	1	ing Formation	7.1	Pool	a 11			Pearcal	-
6251		ti Lower Ga			wer Gallup			L	80 Acres
			he subject we						
	an one leas id royalty).	se is dedicat	ed to the well	, outline	e each and iden	ntify the	ownership t	hereof (	both as to working
3. If more that dated by co	n one lease ommunitizat	of different ion, unitization	ownership is d on, force-poolin	ledicated ng. etc?	d to the well, I	have the	interests of	all ow	ners been consoli-
Yes	XX No	If answer is	"yes," type of	[ consoli	dation One	ownersh	ip lease		
If answer i	s "no," list	the owners	and tract descr	iptions	which have ac	tually be	en consolida	ated. (U	lse reverse side of
this form if	necessary.	)				<del></del>			
No allowab	le will be as	ssigned to the	well until all	interest	s have been c	ons olida <b>t</b>	ed (by com	munitiz	ation, unitization,
forced-pool	ing, or other	wise) or until	a non-standard	unit, el	iminating sucl	interest	s, has been	approv	ed by the Division.
			<del></del>		·				
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