

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078056	
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2810, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME Central Bisti Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL, 1980' FEL, Sec. 7, T25N, R12W		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 75	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6264' KB		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 7, T25N, R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is planned to perforate additional Lower Gallup pay at 4884' - 4890', 4902' - 4906' and 4918' - 4922' KB. These perforations will then be acidized with 1,000 gallons of 15% HCL acid. The existing perforations at 4832' - 4846' will also be acidized with 1,000 gallons of 15% HCL.

Approvals to perforate additional Gallup pay dated October 20, 1983, and October 26, 1983, are hereby rescinded. Notify this office by Sundry Notice when operations are completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Delventhal

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

EEB 11 1985

OIL CON. DIV.

APPROVED

DATE January 30, 1985

DATE FEB 06 1985

John H. Miller
J.H. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side