Form approved. Budget Bureau No. 1004-0135 Form 3160-5 UNITED STATES SUBMIT IN TRIPLICATE. Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT SF 078056

6. JF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL WELL X WELL OTRES Central Bisti Unit NAME OF OPERATOR 8. FARM OR LEASE NAME Hixon Development Company 9. WELL NO. P.O. Box 2810, Farmington, New Mexico 87499 RECEIVED LOCATION OF WELL (Report location clearly and in accordance with any State Refuse Library) WI = 7.510. PIELD AND POOL, OR WILDCAT See also space 17 below.) At surface <u>Bisti Lower Gallup</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA JAN 14 1987 660' FNL, 1980' FEL, Sec. 7, T 25N, R 12W **BUREAU OF LAND MANAGEMENT** Sec. 7, T 25N, R 12W 15. BLEVATIONS (Show whether DF, PARISHINGTON RESOURCE AREA 12. COUNTY OR PARISH | 13. STATE 14. PERMIT NO. San Juan New Mexico 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING REPAIRING WELL WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ABANDON' ABANDONMENT\* REPAIR WELL CHANGE PLANS Convert to Water (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) \*

In preparing this well for inclusion in our existing water flood the subject well was cleaned out and the Gallup perforations (4832'-4846') were acidized with 750 gallons of 15% HCL acid. The Gallup Zone of this well was then placed on injection with a packer set at 4760' K.B. This well has been approved for

water injection by the New Mexico Oil Conservation Commission

under Rule R1414.



18. I hereby certify that the foregoing is true and correct SIGNED Bruce C. Delvential	тітью Petroleum Engineer	ACOEPFED FOR XREGORD 87
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DAIAN 23 1987
		FARWINGTON RESOURCE AREA

\*See Instructions on Reverse Side