

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078056

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PT

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated - PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 7, T25N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL - 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6248' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-10-76

PBTD 1291'. Moved in Farmington Well Service unit. Swabbed well down to 900'. GO International ran gamma-ray correlation log. Perf one jet/ft 1210-16'. Swabbed well dry, making small show of gas. Perf one jet/ft 1200-04', well making small show of gas. Shut well in.

3-12-76

PBTD 1291'. Western Company frac Pictured Cliffs perfs 1200-04' and 1210-16' using 65,000 SCF nitrogen, 70 bbls wtr, 23 gal Adafoam, 10,000 lbs 10-20 sd. Spearheaded frac w/100 gal 15% HCl. Breakdown 1800 psi, IF 1800 psi, Avg 1850 psi, Max and Final 1900 psi, ISDP 1300 psi, 5-Min SI 1000 psi, Avg IR 20 BPM.

3-30-76

Ran 39 jts 1-1/4" OD 2.3# J-55 10R NEUE tbg. TE 1232.86' set @ 1232' GR w/swab stop in top of first jt. Swabbed well thru tbg. Csg press 200 psi, fluid level up to 350'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Thomas A. Dugan

TITLE

Engineer

DATE 4-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: