

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-5210	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR Tesoro Petroleum Corporation		UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2000 1st of Denver Plaza, Suite 2000, Denver, CO 80202		7. FARM OR LEASE NAME Jaquez	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 800' FNL X 1820' FWL At top prod. interval reported below Same At total depth Same		8. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SCHEDULED 8/30/81		16. DATE T.D. REACHED 9/2/81	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKR, RT, GR, ETC.) 6203' GL, 6208' KB	
19. ELEV. CASINGHEAD 6203' GL		20. TOTAL DEPTH, MD & TVD 1295' GL MD & TVD	
21. PLUG BACK T.D., MD & TVD 1257' GL MD & TVD		22. IF MULTIPLE COMPL., HOW MANY Single	
23. INTERVALS DRILLED BY XX		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None - Drilled for Pictured Cliffs gas formation at 1145'-1163' (KB) MD & TVD	
25. WAS DIRECTIONAL SURVEY MADE Inclination only		26. TYPE ELECTRIC AND OTHER LOGS RUN IES-GR-SP and CNL-FDC-GR-CAL.	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		23#	
Depth Set (MD)		Hole Size	
232' KB		12 1/4"	
4 1/2"		10.5#	
1300' KB		6 1/4"	
Cementing Record		Amount Pulled	
125 sks. class "B" w/2% CaCl ₂ - cmt. to surface		none	
60 sks. "G" w/.5% CaCl ₂			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
None		None	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*			
Screen (MD)			
31. INFORMATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1145-1150' (KB) w/2 JSPF, 0.43" OD		Depth Interval (MD)	
1145-1155' (KB) w/2 JSPF, 0.43" OD		Amount and Kind of Material Used	
		1145-1150' (KB) 250 gals. Dowell MSR-15% HCT	
		1145-1155' (KB) 16,400 gals. nitrogen foam,	
		4900 gals- water, 13,100 # sand	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
Plan to P&A		Well Status (Producing or shut-in)	
Date of Test		Hours Tested	
Choke Size		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity-API (corr.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		None	
Signed		Title	
District Operations Manager		DATE 9/27/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Nmcc

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 31.

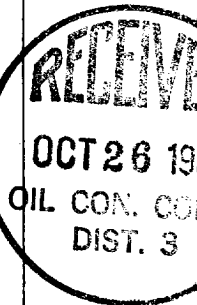
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Nuclei Cement": Attached supplementary records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report for this well for each interval to be separately produced. (See instruction for items 22 and 24 above.)



37. SUMMARY OF POKO'S ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND PERMEABILITY; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL, TESTED, CUSHION (S.D., TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1121' KB (+ 5087')	1145' KB (+5063')	Coal	Fruitland Coal	1121' KB	1121' KB
	1145' KB (+ 5063')	1163' KB (+5045')	Shaley sandstone, no hydrocarbons	Pictured Cliffs	1145' KB	1145' KB

38. (GEOLOGIC MARKERS